



**TELANGANA ELECTRICITY REGULATORY COMMISSION**  
'Vidyut Niyamtran Bhavan', G.T.S. Colony, Kalyan Nagar, Hyderabad 500 045

**ORDER**

**ON**

**AGGREGATE REVENUE REQUIREMENT/EXPECTED  
REVENUE FROM CHARGES FOR FY2024-25**

**FOR**

**The Co-operative Electric Supply Society  
Limited, Sircilla [CESS]**

**28.10.2024**

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## List of Abbreviations

A&G	Administrative and General
AAE	Additional Assistant Engineer
ACoS	Average Cost of Supply
Act, 2003	The Electricity Act, 2003
ARR	Aggregate Revenue Requirement
BST	Bulk Supply Tariff
CESS	The Co-operative Electric Supply Society Limited, Sircilla
CMD	Contracted Maximum Demand
CWIP	Capital Works in Progress
ERC	Expected Revenue from Charges
FPT	Filings for Proposed Tariff
FY	Financial Year
GoTG	Government of Telangana State
HT	High Tension
HVDS	High Voltage Distribution System
kVA	Kilo Volt Ampere
LIS	Lift Irrigation Scheme
LT	Low Tension
MD	Maximum Demand
MU	Million Units
O.P.	Original Petition
OCFA	Original Cost of Fixed Assets
R&M	Repairs and Maintenance
REC	Rural Electric Corporation Limited
RESCO	Rural Electric Supply Co-operative Society
Rs.	Indian Rupees
SPM	Special Purpose Maintenance
TGERC	Telangana State Electricity Regulatory Commission
TGNPDCL	Northern Power Distribution Company of Telangana Limited
TGSPDCL	Southern Power Distribution Company of Telangana Limited



**TELANGANA ELECTRICITY REGULATORY COMMISSION**  
'Vidyut Niyamtran Bhavan', G.T.S. Colony, Kalyan Nagar, Hyderabad 500 045

**Dated 28.10.2024**

**Present**

Sri T. Sriranga Rao, Chairman  
Sri M.D. Manohar Raju, Member (Technical)  
Sri Bandaru Krishnaiah, Member (Finance)

**O.P. No. 18 of 2024 & I.A No. 17 of 2024**

**The Co-operative Electric Supply Society Limited, Sircilla (CESS)**

... Applicant/Petitioner

The Co-operative Electric Supply Society Limited, Sircilla (CESS), which is exempted from license for distribution and retail supply of power under Section 13 of the Electricity Act, 2003, has filed its Aggregate Revenue Requirement (ARR)/Expected Revenue from Charges (ERC) for FY2024-25 on 31.01.2024 in accordance with the TGERC Multi-year Tariff Regulations 02 of 2023. Having stood over for consideration till this day, the Commission, in exercise of the power vested in it by the Electricity Act, 2003, after considering Petitioner's filings, its subsequent additional information/submissions, suggestions and objections of the other stakeholders in written and in oral during the public hearing held on 25.10.2024 at Sircilla, written responses of the Petitioner, and all other relevant material, passed the following Order.

Subsequently, the Commission in exercise of the powers under Section 13 of the Electricity Act, 2003, the Commission hereby accords to extend the exemption, which was earlier granted by it under ref (6) cited to the CESS, from the application of provisions of Section 12 of the Electricity Act, 2003, for a further period of five (5) years from 01.04.2021 to 31.03.2026 subject to and on the same terms, conditions and restrictions contained in the Licence (except that the words licence fee, which should be read as 'exemption fee' and the area of supply being eleven (11) Revenue mandals

viz., Sircilla, Ellanthakunta, Musthabad, Gambhiraopet, Yellareddypet, Konaraopet, Vemulawada, Boinpally, Chendurthy, Rudrangi, Veernapally and Nallagonda & Thippaipalli villages of Kodimyal mandal) earlier granted to them under the provisions of the Reform Act vide order dated 16.06.2004.





# CHAPTER -1

## Introduction

### 1.1 Background

### 1.2 The Commission

1.2.1 Telangana State Electricity Regulatory Commission was constituted by the Government of Telangana (GoT) in terms of the provisions of Schedule XII(C)(3) of the A.P. Reorganisation Act of 2014, read with Section 82(1) of the Electricity Act, 2003 vide G.O.Ms.No.3, (Energy) (Budget) Department, dated 26.07.2014. Of late, the Government of Telangana issued G.O.Ms.No.12, Energy (HR. A1) Department, dated 31.05.2024 for change of nomenclature and amended the expression and abbreviation as 'Telangana Electricity Regulatory Commission (TGERC)'.

1.2.2 This Commission having been established u/s 82(1) of the Act, 2003 is required to exercise the powers and functions vested in it in terms of Section 86(1)(a) and Section 62(1) of the Act, 2003 to determine the tariff for wheeling of electricity within the State of Telangana.

### 1.3 Regulation No.1 of 2014

1.3.1 The Commission soon after its formation has notified Regulation viz., '*Adoption*' Regulation No.1 of 2014 on 10.12.2014 being adoption of previously subsisting regulations, decisions, directions or order, licenses and practice of directions. As such, all the Regulations framed by the erstwhile Commission before formation of Telangana State will continue to apply for the State of Telangana, till further modification.

### 1.4 Regulation No.4 of 2005

1.4.1 Accordingly, the Regulation No.4 of 2005 notified on 14.11.2005 viz., '*Terms and Conditions for Determination of Tariff for Wheeling and Retail Sale of Electricity*' Regulation, 2005 and its subsequent amendment thereof, as subsisting as on date of constitution of TGERC and in force, shall mutatis mutandis apply to the State of Telangana. Regulation No.4 of 2005 introduced Multi-Year-Tariff framework and specified the principles and procedures of filings and also defines control period as a multi-year period fixed by the

Commission from time to time, usually five (5) years, consequently 4<sup>th</sup> control period is from FY2019-20 to FY2023-24.

## **1.5 Earlier CESS Order of the Commission**

1.5.1 The Commission passed order on 24.03.2023 in O.P.No.79 of 2022 on Annual Revenue Requirement and Expected Charge from Revenue for FY2023-24 for CESS.

## **1.6 Timelines for Filings MYT ARR and Tariffs for the control period as per Regulation No.4 of 2005**

1.6.1 As per clause 6.1 of Regulation No.4 of 2005 every distribution licensee shall file a petition for each of its licensed business (Distribution Business and Retail Supply Business) for approval of ARR and Filings for Proposed Tariff (FPT) for each year of the control period not less than 120 days before commencement of the first year of the control period, as such for MYT ARR and Wheeling Tariffs filings for Distribution Business for 5th control period (FY2024-25 and FY2025-26) is to be filed by 30.11.2023.

## **1.7 Regulation No.2 of 2023**

1.7.1 Meanwhile, this Commission has notified 'Multi Year Tariff' Regulation, 2023 [Regulation No.2 of 2023] on 30.12.2023, which supersedes Regulation No.4 of 2005.

## **1.8 Timelines for Filings MYT ARR and Tariffs for the control period as per Regulation No.2 of 2023**

1.8.1 As per clause 6 of Regulation No.2 of 2023 Distribution Licensee has to make Multi Year Tariff petition comprising of (i) True-up of preceding year; (ii) Aggregate Revenue Requirement (ARR) for each year of the control period; and (iii) proposal of Tariffs for each year of the control period (FY2024-25 and FY2025-26) by 31.01.2024 for their Distribution Business.

## **1.9 Statutory and Regulatory Provisions**

1.9.1 As per provision under clause 6.2 of Regulation No.2 of 2023 the timelines stipulated for filing Multi Year Tariff petition for the control period from FY2024-25 and FY2025-26 is by 31.01.2024.

1.9.2 Clause (4) [clause 4(3)(c) of Principal Regulation No.2 of 2016] of First Amendment to 'Fee' Regulation, 2022 (Regulation No.2 of 2022) stipulates that”

*“The penal fee that is attracted in case of licensee or generating company not complying with the provisions of other regulations on the specific topics mentioned in the table below shall be required to pay the penal fee as shown in the opposite column on each of the petition separately whenever it is filed.*

<p>1. Aggregate Revenue Requirement &amp; Tariff/ Multi Year Tariff petition. .....</p>	<p>Rs.5,000/- per day for the first 30 days beyond the specified date. After 30 days, Rs.1,50,000/- plus Rs.10,000/- per day till submission of petition</p>
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1.9.3 Provision under clause 29.2 of Multi Year Tariff Regulation No.2 of 2023 stipulates that:

*“Provided that in case of delay in submission of tariff/true-up filings by the generating entity or licensee or SLDC, as required under this Regulation, rate of RoE shall be reduced by 0.5% per month or part thereof.”*

### **1.10 Present Petitions**

1.10.1 CESS has filed the MYT Petition on 20.09.2024 for the control period from FY2024-25 to FY2028-29 with the prayer to approve the ARR as claimed,

1.10.2 CESS has also filed application for delay condonation, duly submitting the following reasons for delay in filing petition:

- i. *CESS is to submit the proposed tariff for FY2024-25 on par with TGNPDCL. CESS requested TGNPDCL for sharing of proposed retail supply tariff for incorporating CESS ARR. As on 16.09.2024 the proposed tariff is not concluded by TGNPDCL and as a result CESS has not finalised the ARR for FY2024-25.*
- ii. *As TGNPDCL has finalised the retail supply tariff and shared with CESS. Hence, CESS has finalised the petition as per the TGNPDCL proposed RST.*

1.10.3 Upon examining the representations from Licensee, the Commission is of the view that the CESS could have filed its MYT Petition based on prevalent RST of TGNPDCL.

1.10.4 The Commission observed that licensee despite multiple extensions accorded for filing the Petition (initially extended from 30.11.2023 to 02.01.2024, and later

to 31.01.2024 by notifying Regulation No.2 of 2023) has failed to file the petition in time. As such, to enforce discipline, the Commission decided to impose penalties as per Fee Regulation No.2 of 2016 read with subsequent amendments thereof and Regulation No.2 of 2023. These penalties aim to motivate Licensees to improve performance and ensure consumers receive quality service. Hence, the delay condonation petition are hereby rejected. **The Commission directs the petitioner to adhere to the timelines as specified in Regulation No.2 of 2023 in future filing of petitions.**

### **1.11 Admission of Petitions**

1.11.1 Upon ensuring the payment of requisite penalty amounts as per Fee Regulation No.2 of 2016 i.e., Rs.25,000 /- for condonation of delay fee and Rs 22,00,000 for penalty from petitions submitted by CESS were found to be generally in order as required under 'Conduct of Business' Regulations, 2015 (Regulation No.2 of 2015). The Commission admitted the filings and the same were taken on record by assigning the following original petition (O.P.) and Interlocutory Application (I.A.):

- O.P.No.18 of 2024 for CESS and I.A. No. 17 of 2024.

### **1.12 Public Notice**

1.12.1 The petitioners, as directed by the Commission, published for information of all stakeholders a Public Notice in two (2) English, two (2) Telugu and One (1) Urdu daily newspapers on 21.09.2024 (Annexure-1). The Public Notice was to inform stakeholders and the general public at large that petitioners have filed ARR and Tariff Petition before the Commission in respect of their Distribution Business for FY2024-25. It was also notified in the Public Notice that, objections/suggestions on the filings may be filed with the petitioners by 14.10.2024 with a copy marked to the Commission Secretary. In the Public Notice it was also indicated the venues of Public Hearings to be held in the respective areas of supply of the CESS on 25.10.2024 from 10:30 hours onwards in Padmanayaka kalyanamandapam, Siddipet Road, Sircilla.. The filings along with the additional information submitted by CESS were also posted on the official website of the website of the Commission.

### **1.13 Response to Public Notice**

1.13.1 In response to the Public Notice, objections/suggestions were received from Twenty-Four (24) stakeholders. The details of stakeholders who submitted objections/ suggestions is enclosed as **Annexure-II**.

1.13.2 The petitioners were directed to arrange responses to the stakeholders' written objections/suggestions received, by 14.10.2024 by sending the same to the respective objector with a copy to the Commission Secretary. It was also directed to post the replies on the website.

1.13.3 Considering the requests from some of the stakeholders to extend the time for submission of comments on the Petition, the Commission allowed to submit their objections/comments in the scheduled public hearings.

### **1.14 State Advisory Committee Meeting**

1.14.1 The State Advisory Committee (SAC) meeting was conducted on 05.10.2024 in the Meeting Hall of Commission's Office at 'Vidyut Niyantran Bhavan', G.T.S. Colony, Kalyan Nagar, Hyderabad 500 045 to elicit views of members on the filings of the petitioners. The views of the members were duly considered while determining the ARR and Expected Revenue from Charge for FY2024-25.

### **1.15 Public Hearing**

1.15.1 The Commission conducted the Public Hearing on 25.10.2024 in the Meeting Hall in New Integrated District Offices Complex, Rajanna Sircilla District of the Public Hearing proceedings. During the Public Hearing, the Petitioner made a brief presentation on their ARR filings and then the Commission heard the objectors desiring to be heard in person. At the hearing, apart from the registered objectors, the persons/organizations who had turned up at the venue directly were also heard. At the end, as directed by the Commission, the Petitioner responded on the issues raised by the objectors during the Public Hearing. The List of Stakeholders who attended the public hearing is enclosed at **Annexure -III**

## CHAPTER -2 SUMMARY OF FILINGS

### 2.1 Petitioner's Submission

2.1.1 The Applicants filed the petition for determination of ARR and Expected Revenue from Charge for FY2024-25 which includes -:

- Aggregate Revenue Requirement for FY2024-25
- Expected Revenue from Charge for FY2024-25

2.1.2 The summary of each of the submissions is detailed below:

### 2.2 ARR for FY2024-25

2.2.1 The summary of ARR for FY2024-25 to 2028-29 as claimed by CESS in petition is as shown in the Table below:

**Table 2-1 : ARR for FY2024-25 to 2028-29 as claimed by CESS**

(Rs. in crore)

Particulars	2024-25	2025-26	2026-27	2027-28	2028-29
Power Purchase Expenses	620.43	632.84	645.25	657.66	670.06
Operations & Maintenance expenses	56.22	59.87	64.88	68.08	70.39
Depreciation	11.37	12.88	13.12	13.20	13.29
Interest and Finance charges on Loan	2.53	2.26	2.00	1.73	1.47
Interest on Working Capital	2.15	2.27	2.40	2.49	2.56
Interest on Consumer Security Deposits	0.74	0.79	0.84	0.89	0.94
Return on Equity	7.75	7.94	8.22	8.50	8.78
<b>Less: Non-Tariff Income</b>	6.50	6.50	6.50	6.50	6.50
<b>Less: Income from Other Business</b>	-	-	-	-	-
<b>Add: Impact of True-up for Prior period</b>	-	-	-	-	-
<b>Net Aggregate Revenue Requirement</b>	<b>694.68</b>	<b>712.35</b>	<b>730.21</b>	<b>746.05</b>	<b>760.99</b>

### 2.3 Number of Retail Supply Consumers

2.3.1 The petitioner has made the following submission in the petition filing is as shown in the Table below:

**Table 2-2: Number of Retail Supply Consumer as claimed by CESS**

(in Nos.)

Category	2024-25	2025-26	2026-27	2027-28	2028-29
	Projections	Projections	Projections	Projections	Projections
Domestic	171188	176058	180938	185828	190728
Commercial	20303	21513	22733	23963	25203
Industrial	1688	1818	1958	2108	2268
Cottage Industries	4757	4811	4878	4955	5042
Agriculture	77094	78674	80294	81994	83724
Street Lights	1389	1391	1393	1395	1397
Water Works	1782	1784	1786	1788	1790
General	1133	1135	1137	1139	1141
<b>LT Total</b>	<b>279331</b>	<b>287184</b>	<b>295117</b>	<b>303170</b>	<b>311293</b>
Industry General	67	71	75	79	83
General	34	36	38	40	42
<b>Total (LT+HT)</b>	<b>279432</b>	<b>287291</b>	<b>295230</b>	<b>303289</b>	<b>311418</b>

## 2.4 Summary of Capital Expenditure and Capitalisation

2.4.1 The summary of capital expenditure and capitalisation for FY2024-25 FYand FY2025-26 claimed by the petitioner is as shown in the Table below:

**Table 2-3: Summary of Capital Expenditure and Capitalisation for FY2024-25 FYand FY2025-26**

(Rs. in Crore)

Particular	2024-25	2025-26	2026-27	2027-28	2028-29
Opening Capital Work in Progress	93.60	89.15	99.51	115.12	133.26
Capital Expenditure during the year	25.55	25.37	30.61	33.14	35.66
Capitalisation during the year	30.00	15.00	15.00	15.00	15.00
Closing Capital Work in Progress	89.15	99.52	115.13	133.27	153.93

## 2.5 Expected Revenue Charge for FY2024-25

2.5.1 The Expected Revenue Charge claimed by the Petitioner for FY2024-25 in its revised submission is as shown in the Table below:

**Table 2-4: Revenue Gap/(Surplus) for FY2024-25**

(Rs. in Crore)

Category	Units	As per Present	As per Proposed
	Projections	Tariff's Projections	Tariff's Projections
Domestic	167.15	73.71	74.10
Commercial	36.57	40.88	44.37
Industrial	18.89	16.49	19.70
Cottage Industries	26.87	11.46	11.46
Agriculture	666.13	2.77	2.77
Street Lights	5.93	4.53	5.01
Water Works	13.39	8.95	8.95
General	2.93	2.62	2.83
<b>LT Total</b>	<b>937.87</b>	<b>161.42</b>	<b>169.22</b>
High Tension	30.43	34.86	35.41
<b>Total (LT+HT)</b>	<b>968.30</b>	<b>196.29</b>	<b>204.64</b>

## 2.6 Revenue Gap/(Surplus)

2.6.1 The Revenue gap/surplus claimed by the Petitioner at proposed Tariffs for FY2024-25 is as shown in the Table below:

**Table 2-5: Revenue Gap/(Surplus) for FY2024-25**  
(Rs. in Crore)

Particular	2024-25
Revenue for Sale of Power at Current Tariffs	194.76
Revenue for Sale of Power at Proposed Tariffs	204.64
GoTG Subsidy	490.04
Revenue Gap/(Surplus) at Proposed Tariffs	482.16

## 2.7 Implementation of Directives

2.7.1 The Petitioner presented the status of implementation of directives through the compliance report as shown in the Table below:

**Table 2-6: Status of Implementation of Directives**

Directives No.	Particular	Compliance Report
1.	The ARR/ERC petitions should be in complete form with all relevant data, detailed calculations and supporting documents in compliance to the Regulations.	Not Provided
2.	CESS to take all efforts to protect its properties and explore effective utilisation of its properties.	Not Provided



Directives No.	Particular	Compliance Report
3.	The CESS is directed to collect 100% of outstanding dues, from its consumers including Government Departments regularly.	Not Provided
4.	CESS is directed to conduct awareness programs among the consumers regarding safety standards, use of electricity to avoid electrical accidents.	Not Provided
5.	CESS is directed to implement safety measures and provide safety appliances to O&M staff in order to avoid electrical accidents.	Not Provided



## **CHAPTER -3**

### **Issues Raised by Stakeholder, Responses of Petitioner and Commission's View**

#### **3.1 Objections/Suggestions made on Filings**

3.1.1 Twenty-Four (24) stakeholders have filed objections/suggestions on the Petitions for ARR and Expected Revenue from Charges for FY2024-25. The Applicants have filed replies on the objections/ suggestions received from the stakeholders. The Commission has considered all the objections/suggestions of the stakeholders made in writing as well as during the course of Public Hearing and the responses to them by the Applicants. In the subsequent Chapters of this Order. The suggestions/comments pertaining to the issues related to ARR and ERC have been elaborated in this Chapter. However, in case any suggestion is not specifically elaborated, it doesn't mean that the same has not been considered. For the sake of brevity, the objections/suggestions raised by the stakeholders and responses of the Applicants have been consolidated and summarised issue-wise. In case any suggestion is not specifically elaborated, it does not mean that the same has not been considered.

#### **3.2 Operational Issues**

##### **Stakeholder's Submissions**

3.2.1 The operational issues like damaged old poles, loose lines, improper maintenance of electrical infrastructure, frequent fluctuations in voltage levels, passing over of lines just over the houses, metering errors are persistent in the supply area of the CESS. Accidents due to improper fencing of DTRs are regularly seen in some of the areas. No proper actions are being taken on the requests made by the consumers.

##### ***Petitioner's Response***

3.2.2 A survey shall be conducted on the operational issues viz., loose lines, replacement of damaged poles etc. and appropriate measures shall be taken to resolve the same. Fencing shall be provided around all the required DTRs. The loose lines shall be rectified after completion of the current agricultural season. The issue of voltage level fluctuations shall be looked into and will be

resolved. Augmentation of DTRs shall be carried out after assessing the need on case-to-case basis.

***Commission's View***

3.2.3 The Commission has taken note of the submissions of stakeholders and replies provided by the Petitioner. The Commission directs CESS to comply with Standard of Performance (SoP) Regulation. As per Clause 29 of Regulation 2 of 2023, the RoE upto 2% is based on meeting the overall performance standard as specified in Clause 1.11 of Schedule III of TGERC Regulation, 2016. For implementation of SOP, the consumers can approach Consumer Grievance Redressal Forum (CGRF) for redressal of their grievances. In case the consumers are aggrieved by the orders passed by CGRF, they may prefer an Appeal before the Vidyut Ombudsmen. The Commission informed during the Public Hearing that the Commission has recently appointed Deputy Director (Consumer Assistance) to look after the consumer grievances.

**3.3 Change in Tariff Category**

**Stakeholder's Submissions**

3.3.1 The Stakeholders submit that handlooms consumers and small-scale industry who are under LT-IV consumer category are receiving supply up to 10HP wants to increase it to 25-35HP at the existing tariff rate.

***Petitioner's Response***

3.3.2 As per the terms and condition of the Tariff Schedule, the change in tariff rate is not as per CESS but by the Commission. Whatever the commission decides on tariff. Same rate in concurrence with the Retail Supply Order of TGNPDCL, CESS will adopt the same on to its consumers.

***Commission's View***

3.3.3 The Commission has taken note of the submissions of stakeholders and necessary changes are incorporated in the retail supply tariff order.

**3.4 Details of Standards of Performance (SoP)**

**Stakeholder's Submissions**

3.4.1 The stakeholders submitted that the CESS has not provided the details of information and reasons regarding accidents, line breakdown and distribution

transformer failure where TGNPDCL has submitted the same in its additional submission as per SoP. CESS should give the details in its filing.

***Petitioner's Response***

3.4.2 CESS has submitted that they have replaced 900 burnt transformers in FY2024-25 and same are replaced by new ones.

***Commission's View***

3.4.3 The Commission has taken note of the submissions of stakeholder and replies provided by the Petitioner. **The Commission directs the petitioner to submit the detailed reasons for electrical accidents as well as compliance of SoP on quarterly basis to the Commission. Further the Commission directs the petitioner to take effective measures to avoid electrical accidents.**

**3.5 Salary and Wages increase**

**Stakeholder's Submissions**

3.5.1 The objector raised the issue of increasing the wages of artisans on par with employee.

***Petitioner's Response***

3.5.2 Salary and wages increase not under CESS but to the purview of the Pay Revision Committee recommendations.

***Commission's View***

3.5.3 The issue pertains to HR matter of CESS.

**3.6 Merger of CESS with TGNPDCL**

**Stakeholder's Submissions**

3.6.1 The Stakeholders requested to merge the operations of CESS with TGNPDCL.

***Petitioner's Response***

3.6.2 The Petitioner submitted that CESS is the first Rural Electric Co-Operative Supply Society in India established in 1969 and providing quality and reliable power supply to its consumers for 54 years.

***Commission's View***

3.6.3 The Commission based on the independent third-party audit report has already advised the GoTG along with audit report under section 86(2) of the Electricity Act, 2003 to merge the operations of CESS into the TGNPDCL.



## Chapter -4 Analysis of ARR of MYT for FY2024-25 and FY2025-26

### 4.1 Regulatory Provisions

4.1.1 The Retail Supply Charges of the distribution licensee shall provide for the recovery of the Aggregate Revenue Requirement (ARR) of the Co-operative Electric Society supply for the respective Years of the Control Period, as approved by the Commission and comprising the following components:

- (a) "Power purchase expenses;
- (b) Operation and maintenance expenses;
- (c) Depreciation;
- (d) Interest and finance charges on Loan;
- (e) Interest on working capital
- (f) Interest on Security Deposits;
- (g) Return on Equity;
- minus:
- (h) Income from Open Access charges;
- (i) Non-Tariff income;
- (j) Impact of true-up for prior period as approved by the Commission:

Provided that Depreciation, Interest and finance charges on Loan, Interest on working capital, Return on Equity for Distribution Wheeling Business shall be allowed in accordance with the provisions specified in Part IV of this Regulation:

Provided further that prior period income/expenses shall be allowed by the Commission at the time of truing up based on audited accounts, on a case-to-case basis, if the income/expenses in that prior period have been allowed on actual basis, subject to prudence check:

Provided also that all penalties and compensation payable by the Licensee to any party for failure to meet any Standards of Performance or for damages, as a consequence of the orders of the Commission, Courts, Consumer Grievance Redressal Forum, and Ombudsman, etc., shall not be allowed to be recovered through the Aggregate Revenue Requirement:

Provided also that the Distribution Licensee shall maintain separate details of such penalties and compensation paid or payable by the Licensee, if any, and shall submit them to the Commission along with its Petition."

4.1.2 The Commission vide its Order dated 31.03.2021 in Proceedings No. TSERC/Secy/22/2021 has accorded extension to CESS for a period of 5 years from 1.04.2021 to 31.03.2026 for the exemption from the application of provisions of Section 12 of the Electricity Act, 2003. Accordingly, the

Commission at this stage has approved the ARR of CESS for first 2 years of the Control Period FY2024-25 and FY2025-26 in line with the provisions of Regulation No. 2 of 2023.

4.1.3 The component-wise description of the CESS submission and the Commission's analysis thereof is provided hereunder.

## 4.2 Sales

### **Petitioner's Submissions**

4.2.1 The Petitioner has claimed the total sales of 968.30 MU for FY2024-25 in its revised submission. The Petitioner submitted that the consumer category wise sales for FY2024-25 have been projected based on the actual sales from previous years.

### **Commission's View**

4.2.2 For all the categories except LT-V category (Agriculture), the Commission has considered the actual category-wise sales for first half (H1: April'24 to Sep'24) of FY2024-25. The Commission has analysed the sales growth of H2 of previous years and compared with the second half actual sales of precedent financial years and computed the 4-Year, 3-Year, 2-year and 1-year CAGR. The Commission after due diligence has considered the 4-Year CAGR and applied the same on the actual sales of H2 of FY2023-24 to compute the sales of H2 of FY2024-25. For the categories for which the CAGR is negative, the Commission has not considered any growth rate. The total sales of FY2024-25 are estimated by adding the actual sales of H1 of FY2024-25 and computed sales of H2 for FY2024-25.

4.2.3 For FY2025-26, the Commission has projected the sales based on CAGR method on the projected sales of FY2024-25 and escalated the values for future projections for all categories except LT-V Category. For categories with negative growth rate, nominal 5% increase is considered by the Commission.

4.2.4 For LT-V category (Agriculture), the approach adopted by the Commission is as under:

- a) The Commission has analysed details of number of service connections as provided by the Petitioner and has considered the number of service connections by adding 2500 connections to previous year approved figures.

b) Thereafter, the Commission has approved the sales for FY2024-25 considering the operational period of 180 days and 9 hours per day.

4.2.5 Based on the above, the consumer category wise sales claimed by the Petitioner and approved by the Commission for FY2024-25 and FY2025-26 is as shown in the Table below:

**Table 4-1: Categories wise sales approved by the Commission for FY2024-25 & FY2025-26**

(in MUs)

Particulars	Allowable CAGR of H2 over previous year H2	2024-25	Annual CAGR Growth Rate	2025-26
Domestic-(LT-I)	4.77%	163.85	4.08%	170.54
Commercial-(LT-II)	15.53%	37.53	12.80%	42.33
Industrial- (LT-III)	0.00%	16.66	0.00%	16.66
Cottage Industrial- (LT-IV)	0.00%	15.68	0.00%	15.68
Agricultural (LT-V)	4.32%	600.34		618.80
St. Lights. (LT-VI A)	9.78%	5.54	3.51%	5.74
Water Works (LT-VI B)	0.00%	12.69	0.00%	12.69
General (LT-VII)	6.71%	2.47	5.42%	2.60
Temporary Supply (LT-VIII)	0.00%	0.49	0.00%	0.49
H.T General (HT-I)	30.58%	34.95	5.00%	36.69
<b>Total</b>		<b>890.19</b>		<b>922.22</b>

### 4.3 Power Purchase Requirement and Cost

#### Petitioner's Submissions

4.3.1 The Petitioner has claimed the power purchase requirement of Rs. 620.43 crore for FY2024-25.

#### Commission's View

4.3.2 The Commission has considered loss level of 7.664% grossed up from LT and 11kV levels for FY2024-25 and FY2025-26 to arrive at power purchase quantum.

4.3.3 The Commission in its Order on approval of retail supply tariffs for FY2024-25 has approved the tariff of Rs.4.77/kWh for sale of energy by TSNPDCL to HT-VIII RESCO category under which the Petitioner avails supply. Accordingly, the power purchase quantum and Cost approved by the commission is given in table below:

**Table 4-2: Power Purchase Requirement and Cost approved by the Commission for FY2024-25 and FY2025-26**

Particulars	Claimed		Approved	
	FY2024-25	FY2025-26	FY2024-25	FY2025-26
Power Purchase Quantum (in MUs)			964.08	998.77
Power Purchase Rate (Rs. /kWh)			4.77	4.77



Particulars	Claimed		Approved	
	FY2024-25	FY2025-26	FY2024-25	FY2025-26
Power Purchase Cost (Rs Crore)	620.43	632.84	459.86	470.76

#### 4.4 Capital Expenditure and Capitalisation

##### Petitioner's Submissions

4.4.1 CESS submitted that based on the capex expenditure as proposed, the capitalisation proposed for FY2024-25 and FY2025-26 is as follows:

**Table 4-3: Capitalisation claimed for FY2024-25 and FY2025-26 by CESS**  
(Rs. in crore)

Particulars	2023-24	2024-25
Opening Balance of Capital Working in Progress	80.73	93.60
Capital Expenditure during the year	22.78	25.55
Capitalisation during the year	9.91	30.00
Closing Capital Working in Progress	93.60	89.15

##### Commission's View

4.4.2 The Commission has considered the Closing Balance of Capital Work in Progress (CWIP) for FY2023-24 approved in the ARR and ERC Order for FY2023-24 dated 24.03.2023.

4.4.3 For determination of capitalisation for each year of the Control period, the Commission has considered the same opening CWIP and capital expenditure as approved in the ARR and ERC Order for FY2023-24 dated 24.03.2023.

4.4.4 The Commission at this stage has considered the capital expenditure and capitalisation proposed by the Petitioner subject to true up at actuals. The capital expenditure and capitalisation proposed by CESS and approved by the Commission for the period from FY2024-25 and FY2025-26 is as follows:

**Table 4-4 : Capitalisation claimed and approved by commission for FY2024-25 and FY2025-26**

(Rs. in Crore)

Particulars	Claimed		Approved	
	2024-25	2025-26	2024-25	2025-26
Opening Balance of Capital Working in Progress	93.60	89.15	42.20	37.75
Capital Expenditure during the year	25.55	25.37	25.55	25.96
Capitalisation during the year	30.00	15.00	30.00	15.00
Closing Capital Working in Progress	89.15	99.52	37.75	48.71

## 4.5 Operation and Maintenance (O&M) Expenses

### *Petitioner's Submissions*

4.5.1 The O&M expenses claimed by CESS for the period from FY2024-25 and FY2025-26 is as follows:

**Table 4-5 : Operation and Maintenance Expenses claimed for FY2024-25 and FY2025-26 by CESS**

(Rs. In Crore)

Particulars	2024-25	2025-26
Employee Cost	43.47	46.37
A&G cost	3.43	3.74
R&M Cost	9.31	9.76
<b>O&amp;M Expenses</b>	<b>56.22</b>	<b>59.87</b>

### *Commission's View*

4.5.2 Clause 81 of Regulation No. 2 of 2023 details the provisions related to O&M Expenses. The relevant para of Clause 80 is reproduced below:

**"81 Operation and Maintenance (O&M) expenses**

**"81. OPERATION AND MAINTENANCE COSTS**

81.1 The Operation and Maintenance Expense for Distribution Business shall comprise of the following:

Employee Cost including unfunded past liabilities of pension and gratuity;  
Repairs and Maintenance (R&M) expenses; and  
Administrative and General (A&G) expenses.

81.2 The O&M expenses for distribution licensee for each year of the Control Period shall be approved based on the formula shown below:

$$O\&M_n = EMP_n + R\&M_n + A\&G_n$$

Where,

O&M<sub>n</sub> – Operation and Maintenance expense for the nth year;

EMP<sub>n</sub> – Employee Cost for the nth year;

R&M<sub>n</sub> – Repair and Maintenance Costs for the nth year;

A&G<sub>n</sub> – Administrative and General Costs for nth year;

81.3 The above components shall be computed in the manner specified below:

$$EMP_n = (EMP_{n-1}) \times (\text{CPI Inflation});$$

$$R\&M_n = k (\text{GFAn}) \times (\text{WPI Inflation});$$

$$A\&G_n = (A\&G_{n-1}) \times (\text{WPI Inflation});$$

Where,

EMP<sub>n-1</sub> – Employee Costs for (n-1)th year;

'k' is constant specified by the Commission in %. Value of k each year of control period shall be determined by the Commission in MYT Order based on the distribution licensee's filing, benchmarking of repair and maintenance expenses, approved repair and maintenance expenses vis-à-vis GFA approved by the Commission in past and any other factor considered appropriate by the Commission;

GFAn – Opening Gross Fixed Asset of the distribution system for nth year;

A&G<sub>n-1</sub> – Administrative and General Cost for (n-1)th year;

CPI – is point to point change in Consumer Price Index for Industrial Workers (all India) as per Labour Bureau, Government of Indi; in case CPI Inflation is negative, the escalation /change shall be 0%;

WPI -is the point change in the Wholesale Price Index (WI) as per the Office of Economic Advisor of Government of India;

Provided that the employee cost and A&G expenses for the first year of the Control Period shall be worked out considering the average of the trued-up expenses after adding/deducting the share of efficiency gains/losses, for the immediately preceding Control Period, excluding abnormal expenses, if any, subject to prudence check by the Commission, and duly escalating the same for 3 years with CPI Inflation for employee costs and WPI Inflation for A&G expenses.

4.5.3 The Commission has scrutinised the O&M expenses claimed by the Petitioner. The Commission observed that O&M Expenses claimed by CESS is not in accordance with Clause 81 of Regulation No. 2 of 2023.

4.5.4 The Commission after prudence check of trued-up expenses observed that there is no abnormal expense in the preceding control period. In accordance to proviso of clause 81.2 of Regulation No.2 of 2023, the Commission has recomputed the Employee cost for FY2024-25, by considering the average of trued-up expenses after adding/deducting the share of efficiency gains/losses, for the immediately preceding control period till FY2022-23 and approved values for FY2023-24. As the employee expenses have been arrived by considering the average of employee expenses of last five years, the Commission has considered the average CPI Inflation factor of last 5 financial years. The average employee cost has been duly escalated thrice with average CPI inflation factor of last 5 financial years (FY2019-20 to FY2023-24) i.e., 5.79% to arrive at Employee cost for FY2024-25. The Employee costs of each subsequent financial years i.e., FY2025-26 and FY2025-26 is computed by escalating the Employee cost for FY2024-25 by CPI inflation factor of 5.79%. The normative Employee costs approved for FY2024-25 and FY2025-26 are as shown below:

**Table 4-6: Employee expenses as approved for the period of FY2024-25 and FY2025-26**  
(Rs. in Crore)

Particulars		2024-25	2025-26
Employee Cost (n-1)	(a)	39.01	32.43
CPI Inflation Factor	(b)	5.79%	5.79%
Employee Cost (n)	(c)=(a*b)	32.43	34.31

4.5.5 The Commission has recomputed the A&G Expenses for FY2024-25, by considering the average of trued-up A&G expenses after adding/deducting the share of efficiency gains/losses, for the immediately preceding Control Period till FY2022-23 and approved values for FY2023-24. The average A&G expenses have been duly escalated thrice with average WPI inflation factor of last 5 financial years (FY2019-20 to FY2023-24) to arrive at A&G expenses for FY2024-25. As the A&G expenses have been arrived by considering the

average of A&G expenses of last five years, the Commission has considered the average WPI Inflation factor of last 5 financial years.

4.5.6 The A&G Expenses of each financial year for FY2024-25 and FY2025-26 is computed by escalating the above derived value of A&G expenses by average WPI inflation factor (4.93%) of last 5 financial years (FY2019-20 to FY2023-24). The A&G Expenses approved by the Commission for the period FY2024-25 and FY2025-26 are as shown below.

**Table 4-7: A&G expenses as approved for the period of FY2024-25 and FY2025-26FY**  
(Rs. in Crore)

Particulars		2024-25	2025-26
A&G cost (n-1)	(a)	2.870	3.856
WPI Inflation Factor	(b)	4.93%	4.93%
A&G cost (n)	(c)=(a*b)	3.856	4.046

4.5.7 In regard to R&M Expenses, the Commission has computed the 'k' factor based on the approved R&M Expenses as the percentage of opening GFA (approved) for last year of previous Control Period. The normative R&M Expenses of each financial year for the period FY2024-25 and FY2025-26 is computed by multiplying the opening GFA, with 'k' factor derived above and average WPI inflation factor of last 5 financial years which is being escalated for each year of the period FY2024-25 and FY2025-26.

**Table 4-8: R&M expenses as approved for the period of FY2024-25 and FY2025-26**  
(Rs. in Crore)

Particulars		2024-25	2025-26
GFA	(a)	242.17	272.17
WPI Inflation Factor	(b)	4.93%	4.93%
K-Factor	(c)	3.52%	3.52%
R&M Cost	(d)=(a)*(b)*(c)	8.94	10.05

4.5.8 The O&M Expenses approved by the Commission for FY2024-25 and FY2025-26 are as shown in table below:

**Table 4-9: O&M expenses claimed and approved for FY2024-25 and FY2025-26**  
(Rs. in Crore)

Particulars	Claimed		Approved	
	2024-25	2025-26	2024-25	2025-26
Employee Cost	43.47	46.37	32.43	34.31
A&G cost	3.43	3.74	3.86	4.05
R&M Cost	9.31	9.76	8.94	10.05
<b>O&amp;M Expenses</b>	<b>56.22</b>	<b>59.87</b>	<b>45.23</b>	<b>48.47</b>

## 4.6 Depreciation

### *Petitioner's Submissions*

- 4.6.1 CESS submitted that the depreciation for each financial year of the Control Period has been calculated considering the depreciation rate in accordance with the MYT Regulation No. 02 of 2023. The depreciation claimed by CESS for FY2024-25 and FY2025-26 is as follows:

**Table 4-10 : Depreciation claimed for FY2024-25 and FY2025-26 by CESS**

(Rs. In Crore)

Particular	2024-25	2025-26
CESS	11.37	12.88

### *Commission's View*

- 4.6.2 Regulation 28 of Regulation No. 2 of 2023 specifies the provisions related to Depreciation. The relevant extract of the Regulation is as follows:

#### ***"28 Depreciation***

*28.1 The generating entity, licensee, and SLDC shall be permitted to recover depreciation on the value of fixed assets used in their respective regulated businesses, computed in the following manner:*

*(a) The approved original cost of the fixed assets shall be the value base for calculation of depreciation:*

*Provided that the depreciation shall be allowed on the entire capitalised amount of the new assets after reducing the approved original cost of the retired or replaced or de-capitalised assets.*

*(b) Depreciation shall be computed annually based on the straight-line method on the basis of the expected useful life specified in the Annexure I to this Regulation.*

*(c) The salvage value of the asset shall be considered at ten per cent of the allowable capital cost and depreciation shall be allowed up to a maximum of ninety per cent of the allowable capital cost of the asset:*

*Provided that the generating entity or Licensee or SLDC shall submit certification from the Statutory Auditor for the capping of depreciation at ninety per cent of the allowable capital cost of the asset:*

*Provided further that the salvage value of Information Technology equipment and computer software shall be considered at zero per cent of the allowable capital cost.*

*28.2 Land other than the land held under lease and the land for reservoir in case of hydel Generating Station shall not be a depreciable asset and its cost shall be excluded from the capital cost while computing depreciable value of the assets.*

*28.3 In case of existing assets, the balance depreciable value as on 01.04.2024 shall be worked out by deducting the cumulative depreciation as admitted by the Commission up to 31.03.2024 from the gross depreciable value of the assets:*

*Provided that depreciation shall be chargeable from the first year of commercial operation. In case of commercial operation of the asset for part of the year, depreciation shall be charged on pro rata basis.*

*28.4 The generating entity or Licensee or SLDC shall submit the depreciation computations separately for assets added up to 31.03.2024 and assets added on or after 01.04.2024.*

*28.5 Depreciation allowed for each year of the Control Period shall be deemed to be equal to the loan repayment, up to the ceiling of seventy five percent (75%) of asset cost or actual debt component used for funding such asset in case the debt funding is higher than seventy five percent (75%) of the asset cost:*

*Provided that depreciation allowed for each year of the Control Period beyond seventy five percent (75%) of asset cost or actual debt component used for funding such asset in case the debt funding is higher than seventy five percent (75%) of the asset cost, shall be utilised for reduction of equity during that year....."*

4.6.3 As per clause 28.4 of MYT Regulation No 02 of 2023, the CESS has not shown the depreciation separately for assets added up to 31.03.2024 and assets added on or after 01.04.2024. In line with the provisions of the regulation, the Commission has recomputed the depreciation on approved GFA based on straight line method and expected useful life specified in the Annexure I of this Regulation No. 02 of FY2023.

4.6.4 The depreciation as approved by the Commission for the period from FY2024-25 and FY2025-26 is as follows:

**Table 4-11: Depreciation claimed and approved for FY2024-25 and FY2025-26 for CESS**  
(Rs. in Crore)

Particular	Claimed		Approved	
	2024-25	2025-26	2024-25	2025-26
Opening GFA	242.18	272.18	242.18	272.18
Closing GFA	272.18	287.18	272.18	287.18
CESS	11.37	12.88	14.09	15.25

## 4.7 Interest and Finance charges on Loans

### **Petitioner's Submissions**

4.7.1 CESS submitted that the interest expenditure on account of long-term loans depends on the outstanding loan, repayments and prevailing interest rates on the outstanding loans. Further, the projected capital expenditure and their funding pattern also has a major bearing on the long-term interest expenditure. CESS have computed the Interest and Finance Charges on Loan considering the normative opening loan, normative loan addition during the year and loan repayment equal to depreciation and average interest rate of 11.15%. The Interest and finance charges on Loan claimed by CESS for FY2024-25 and FY2025-26 is summarised below:

**Table 4-12: Interest and finance charges on Loans claimed for FY2024-25 and FY2025-26 by CESS**

(Rs. In Crore)

Particulars	2024-25	2025-26
Opening Balance of Net Normative Loan	23.82	21.44
Less: Reduction of Normative Loan due to retirement or replacement of assets	0.00	0.00
Addition of Normative Loan due to capitalisation during the year	0.00	0.00
Repayment of Normative loan during the year	2.38	2.38
Closing Balance of Net Normative Loan	21.44	19.06
Average Balance of Net Normative Loan	22.63	20.25
Weighted average Rate of Interest on actual Loans (%)	11.15%	11.15%
Interest	2.53	2.26
Finance charges	0.00	0.00
<b>Interest &amp; Finance charges</b>	<b>23.97</b>	<b>21.32</b>

## **Commission's View**

4.7.2 Clause 31 of (Multi Year Tariff) Regulation 2 of 2023 specifies the provisions related to Interest and Finance Charges on Loan. The relevant extract of the Regulation is as follows:

*“31.1 The loans arrived at in the manner indicated in clause 27 on the assets put to use shall be considered as gross normative loan for calculation of interest on loan: Provided that in case of retirement or replacement or de-capitalisation of assets, the loan capital approved as mentioned above, shall be reduced to the extent of outstanding loan component of the original cost of such assets based on documentary evidence.*

*31.2 The normative loan outstanding as on 01.04.2024, shall be worked out by deducting the cumulative repayment as admitted by the Commission up to 31.03.2024, from the gross normative loan.*

*31.3 The loan repayment during each year of the Control Period shall be deemed to be equal to the depreciation allowed for that year, up to the ceiling of seventy five percent (75%) of asset cost or actual debt component used for funding such asset in case the debt funding is higher than seventy five percent (75%) of the asset cost.*

*31.4 Notwithstanding any moratorium period availed, the repayment of loan shall be considered from the first year of commercial operation of the project and shall be equal to the annual depreciation allowed.*

*31.5 The rate of interest shall be the weighted average rate of interest computed on the basis of the actual long-term loan portfolio at the beginning of each year:*

*Provided that at the time of Truing-up, the weighted average rate of interest computed on the basis of the actual long-term loan portfolio during the concerned year shall be considered as the rate of interest:*

*Provided further that if there is no actual long-term loan for a particular year but normative long-term loan is still outstanding, the last available weighted average rate of interest for actual long-term loan shall be considered:*

*Provided also that if the generating entity or the licensee or the SLDC, as the case may be, does not have actual long-term loan even in the past, the weighted average rate of interest of its other Businesses regulated by the Commission shall be considered:*

*Provided also that if the generating entity or the licensee or the SLDC, as the case may be, does not have actual long-term loan, and its other Businesses regulated by the Commission also do not have actual long-term loan even in the past, then the weighted average rate of interest of the entity as a whole shall be considered:*

*Provided also that if the entity as a whole does not have actual long-term loan, then the Base Rate at the beginning of the respective year shall be considered as the rate of interest for the purpose of allowing the interest on the normative loan.*

*31.6 The interest on loan shall be computed on the normative average loan of the year by applying the weighted average rate of interest:*

*Provided that at the time of Truing-up, the normative average loan of the concerned year shall be considered on the basis of the actual asset capitalisation approved by the Commission for the year.*

*31.7 The above interest computation shall exclude interest on loan amount, normative or otherwise, to the extent of capital cost funded by Consumer Contribution, Deposit Works, Grants or Capital Subsidy.*

*31.8 The finance charges incurred for obtaining loans from financial institutions for any Year shall be allowed by the Commission at the time of Truing-up, subject to prudence check:*

*Provided that the finance charges such as credit rating charges, collection facilities charges, financing cost of delayed payment surcharge, bank charges and other finance charges of similar nature shall be part of A&G expenses.*

*31.9 The excess interest during construction on account of time and/or cost overrun as compared to the approved completion schedule and capital cost or on account of excess drawal of the debt funds disproportionate to the actual requirement based on Scheme completion status, shall be allowed or disallowed partly or fully on a case to case basis, after prudence check by the Commission based on the justification to be*

*submitted by the Generating Company or Transmission Licensee or Distribution Licensee along with documentary evidence, as applicable:*

*Provided that where the excess interest during construction is on account of delay attributable to an agency or contractor or supplier engaged by the generating entity or the transmission licensee, any liquidated damages recovered from such agency or contractor or supplier shall be taken into account for computation of capital cost:*

*Provided further that the extent of liquidated damages to be considered shall depend on the amount of excess interest during construction that has been allowed by the Commission:*

*Provided also that the Commission may also take into consideration the impact of time overrun on the supply of electricity to the concerned Beneficiary.*

*31.10 The generating entity or the licensee or the SLDC, as the case may be, shall make every effort to re-finance the loan as long as it results in net savings on interest and in that event, the costs associated with such re-financing shall be borne by the Beneficiaries and the net savings shall be shared between the Beneficiaries and them in the ratio of 2:1, subject to prudence check by the Commission:*

*Provided that refinancing shall not be done if such refinancing including other costs associated with such refinancing results in net increase in interest:*

*Provided further that if refinancing is done and it results in net increase on interest, then the rate of interest shall be considered equal to the Base Rate as on the date on which the Petition for determination of Tariff is filed:*

*Provided also that the re-financing shall not be subject to any conditions that are not in line with standard loan documents:*

*Provided also that the generating entity or the licensee or the SLDC, as the case may be, shall submit documentary evidence of the costs associated with such re-financing:*

*Provided also that the net savings in interest shall be computed after factoring all the terms and conditions, and based on the weighted average rate of interest of actual portfolio of loans taken from Banks and Financial Institutions recognised by the Reserve Bank of India, before and after re-financing of loans:*

*Provided also that the net savings in interest shall be calculated as an annuity for the term of the loan, and the annual net savings shall be shared between the entity and Beneficiaries in the specified ratio.*

.....”

4.7.3 Based on the approved Gross Fixed Asset (GFA) and additional capitalisation, the Commission has considered the opening loan base and additions during the year.

4.7.4 The Commission sought information from CESS to clarify the basis for consideration of interest rate (11.15% for Control Period) while computing the Interest cost on along with details of long-term loan. Information was also sought on the details of actual long-term loan portfolio. CESS in their reply submitted that the interest rate is computed for each financial year of the Control Period by considering the yearly loan projections from FY2024-25 and FY2025-26. The interest rate for individual years has been determined by considering the average of opening balance and closing balance of each of the long-term loans and taking the weighted average interest rate from each source of the loan from the respective lending agency. CESS has considered interest rate of 11.15% In the absence of proper justification, the Commission has considered the interest rates same as that approved in ARR Order for FY2023-



subject to prudence check at the time of truing up. The Interest and Finance charges on loan approved by the Commission for the FY2024-25 FYand FY2025-26 is as follows:

**Table 4-13: Interest and Finance charges on loan claimed and approved for FY2024-25 and FY2025-26 for CESS**

(Rs. In Crore)

Particulars	Claimed		Approved	
	2024-25	2025-26	2024-25	2025-26
Opening Balance of Net Normative Loan	23.82	21.44	23.82	32.23
Less: Reduction of Normative Loan due to retirement or replacement of assets	0.00	0.00	0.00	0.00
Addition of Normative Loan due to capitalisation during the year	0.00	0.00	22.50	11.25
Repayment of Normative loan during the year	2.38	2.38	14.09	15.25
Closing Balance of Net Normative Loan	21.44	19.06	32.23	28.22
Average Balance of Net Normative Loan	22.63	20.25	28.02	30.22
Weighted average Rate of Interest on actual Loans (%)	11.15%	11.15%	7.09%	7.09%
Interest	2.53	2.26	1.99	2.14
Finance charges	0.00	0.00	0.00	0.00
<b>Interest &amp; Finance charges</b>	<b>23.97</b>	<b>21.32</b>	<b>1.19</b>	<b>2.14</b>

#### 4.8 Interest on Working Capital

##### *Petitioner's Submissions*

- 4.8.1 CESS have claimed the Interest on Working Capital (IOWC) as per Clause 33.4 of Regulation No. 2 of 2023. CESS have considered One-month normative O&M Expenses, One-month maintenance spares, receivables for 60 days, minus amount held as security deposits other than those in the form of Bank Guarantees, if any, from Distribution System Users to arrive at the total working capital requirement. Further, CESS have considered rate of Interest on Working Capital as 8.00%.
- 4.8.2 The Interest on Working Capital claimed by CESS for FY2024-25 and FY2025-26 is as follows:

**Table 4-14: Interest on Working Capital claimed for FY2024-25 and FY2025-26 by CESS**

(Rs. In Crore)

Particulars	2024-25	2025-26
O&M Expenses	4.6847	4.9890
Maintenance Spares	2.4218	2.7218
Receivables	96.9666	99.5129
<b>Less:</b>		
Security Deposits	0.7370	0.7881

Particulars	2024-25	2025-26
Total Working Capital	76.4914	78.0214
Interest Rate	8.00%	8.00%
<b>Interest of Working Capital</b>	<b>2.1476</b>	<b>2.2731</b>

### Commission's View

4.8.3 Clause 33.3 of Regulation No. 2 of 2023, specifies the provisions related to Interest on Working Capital. The relevant extract of the Regulation is as follows:

**“33.4 Retail Supply of Electricity**

(a) The working capital requirement of the Retail Supply Business shall cover:

(i) Normative Operation and maintenance expenses for one (1) month;

(ii) Maintenance spares at one percent (1%) of the opening Gross Fixed Assets for the Year; and

(iii) Receivables equivalent to sixty (60) days of the Aggregate Revenue Requirement; minus

(iv) Amount held as security deposits other than those in the form of Bank Guarantees, if any, from retail supply consumers:

(v) Forty-five (45) days equivalent of cost of power purchased, including the Transmission charges and SLDC Charges, based on the annual power procurement plan:

.....

33.6 Rate of interest on working capital shall be on normative basis and shall be equal to the Base Rate as on the date on which the Petition for determination of Tariff is filed, plus 150 basis points:

Provided that for the purpose of Truing-up for any year, interest on working capital shall be allowed at a rate equal to the weighted average Base Rate prevailing during the concerned Year plus 150 basis points.

.....”

4.8.4 The Commission has computed the working capital requirement in accordance of Clause 33.4 of Regulation No. 2 of 2023.

4.8.5 It is observed that the Rate of interest (8.00%) considered by CESS for computation of interest on working capital is not in accordance with Clause 33.4 of Regulation No. 2 of 2023. The Commission has considered the rate of interest of 10.15% on working capital requirement on normative basis in accordance with the Clause 33.6 of Regulation No. 2 of 2023 equal to Base Rate as on the date of filing of Petition plus 150 basis points. The Interest on Working Capital approved by the Commission for the period from FY2024-25 and FY2025-26 is as shown below:

**Table 4-15: Interest on Working Capital claimed and approved for FY2024-25 and FY2025-26 for CESS**

(Rs. In Crore)

Particulars	Claimed		Approved	
	2024-25	2025-26	2024-25	2025-26
O&M Expenses	4.68	4.99	3.77	4.03
Maintenance Spares	2.42	2.72	2.42	2.72
Receivables	96.97	99.51	86.15	89.31
<b>Less:</b>				
Security Deposits	0.74	0.79	0.70	0.75

Particulars	Claimed		Approved	
Power Purchase cost including transmission charges and SLDC Charges			56.69	58.03
Total Working Capital	76.49	78.02	34.95	37.28
Interest Rate	8.00%	8.00%	10.15%	10.15%
Interest of Working Capital	<b>2.15</b>	<b>2.27</b>	<b>3.55</b>	<b>3.78</b>

#### 4.9 Interest on Consumer Security Deposits

##### *Petitioner's Submissions*

4.9.1 CESS has claimed Interest on Security deposits of Rs 0.74 crore and Rs 0.79 crore for FY2024-25 and FY 2025-26 respectively.

##### *Commission's View*

4.9.2 The Commission has approved the interest on security deposit by escalating the interest of security deposit with average escalation rate of 7.5%. Accordingly, the interest on security deposit works out to Rs 0.70 crore and Rs. 0.75 crore for FY2024-25 and FY2025-26 respectively.

#### 4.10 Return on Equity (RoE)

##### *Petitioner's Submissions*

4.10.1 CESS submitted that Return on Equity (ROE) is computed as per Regulation No. 2 of 2023. The opening equity base has been arrived considering 30% of the net block of fixed assets of previous year and addition of equity during the year is considered as 30% of addition to net fixed assets during the year.

4.10.2 CESS have considered the base rate for Return on Equity as 2.00% as approved by Commission in ARR Order dated 24.03.2023 and have not claimed any Tax on Return on Equity while computing the Return on Equity for each year of the control period (FY2024-25 and FY2025-26).

4.10.3 The Return on Equity claimed by CESS for FY2024-25 and FY2025-26 is as follows:

**Table 4-16: Return on Equity (RoE) Claimed for FY2024-25 and FY2025-26 by CESS**  
(Rs. In Crore)

Particulars	2024-25	2025-26
Regulatory Equity at the beginning of the year	189.22	196.26
Capitalisation during the year	30.00	15.00
Equity Portion of capitalisation during the year	9.00	4.50
Equity portion of fully depreciated assets	0.00	0.00
Regulatory Equity at the end of the year	198.22	200.76
Rate of Return on Equity	2.00%	2.00%
Return on Regulatory Equity at beginning of the year	3.78	3.93
Return on Regulatory Equity at additions during the year	3.96	4.02

Particulars	2024-25	2025-26
Total Return on Equity	7.75	7.94

### **Commission's View**

4.10.4 Clause 29 of Regulation No. 2 of 2023 specifies provisions related to Return on Equity. The relevant extract of the Regulation is as follows:

**“29 Return on Equity**

29.1 Return on Equity shall be computed in rupee terms, on the equity base determined in accordance with clause 27.

29.2 Return on Equity shall be computed at the following base rates:

.....

(e) Distribution licensee: Base Return on Equity of 14% and additional Return on Equity up to 2% linked to Licensee's performance towards meeting standards of performance: Provided that the Commission at the time of true-up shall allow the additional Return on Equity up to 2% based on Licensee meeting the summary of overall performance standards as specified in Clause 1.11 of Schedule III of TSERC (Licensees' Standards of Performance) Regulations, 2016.

.....”

4.10.5 The Commission has computed the opening equity base for FY2024-25 by deducting the accumulated depreciation from the Original Fixed Assets as approved by the Commission for FY2023-24 in ARR Order dated 24.03.2023. Further, in line with Clause 27.1 of Regulation No. 2 of 2023, the Commission has considered the normative Debt: Equity ratio of 75%:25% of capitalisation net of Consumer Contributions and Grants to arrive at the equity addition for each year of the Control Period.

4.10.6 Rate of RoE: As per timelines specified in Regulation No.2 of 2023, CESS had to file the petition by 31.01.2024. Whereas, CESS has filed the petition on 20.09.2024. As per clause 29.2 of Regulation No.2 of 2023, in case the petitioner delays in filing the petition, there is provision for reduction in rate of Return on Equity by 0.5% per month or part thereof. Hence, the rate of RoE has to be reduced by 3.5% for all the years. Duly considering the advice given by the members during SAC meeting held on 05.10.2024 and since it is a first filing as per MYT Regulation No.2 of 2023, the Commission has taken a lenient view and restricted reduction of rate of RoE only for the first year of 5<sup>th</sup> control period i.e., FY2024-25.

4.10.7 Thus, the Commission considered net allowable rate of RoE as 10.5 % for first year of 5<sup>th</sup> control period and for subsequent years of 5<sup>th</sup> control period rate of RoE is considered as 14%.

4.10.8 The Commission has considered the base rate as 10.50% after the deduction of 3.5% interest rate due to delay in submission of petition (as per regulation 0.5% rate will be deducted for every delay in month) applicable for FY2024-25. The Commission has observed that CESS have not claimed tax on return on equity, thus the Commission has not grossed up the net allowable base rate.

4.10.9 The Return on Equity as claimed by CESS and approved by the Commission for the period from FY2024-25 and FY2025-26 are as follows:

**Table 4-17: ROE claimed and approved for FY2024-25 Yand FY2025-26 for CESS**  
(Rs. In Crore)

Particulars	Claimed		Approved	
	2024-25	2025-26	2024-25	2025-26
Regulatory Equity at the beginning of the year	189.22	196.26	53.01	60.51
Capitalisation during the year	30.00	15.00	30.00	15.00
Equity Portion of capitalisation during the year	9.00	4.50	7.50	3.75
Equity portion of fully depreciated assets	0.00	0.00	0.00	0.00
Regulatory Equity at the end of the year	198.22	200.76	60.51	64.26
Rate of Return on Equity	2.00%	2.00%	14.00%	14.00%
Return on Regulatory Equity at beginning of the year	3.78	3.93	10.50%	14.00%
Return on Regulatory Equity at additions during the year	3.96	4.02	5.57	8.47
<b>Total Return on Equity</b>	<b>7.75</b>	<b>7.94</b>	<b>0.39</b>	<b>0.26</b>

#### 4.11 Non-Tariff Income

##### *Petitioner's Submissions*

4.11.1 CESS have considered the Non-Tariff Income from FY2024-25 and FY2025-26 as follows:

**Table 4-18: Non-Tariff Income as claimed for FY2024-25 and FY2025-26 by CESS**  
(Rs. In Crore)

Particulars	2024-25	2025-26
Income from Sale of scrap	0.70	0.70
Income from Statutory investments	1.50	1.50
Income from consumer charges levied in accordance with schedule of charges approved by the commission	4.30	4.30
<b>Total Non-Tariff Income</b>	<b>6.50</b>	<b>6.50</b>

##### *Commission's View*

4.11.2 Clause 82 of Regulation No. 2 of 2023 specifies provisions related to Non-Tariff Income. The relevant extract of the Regulation is as follows:

"82 Non-Tariff Income:

.....

82.2 The Non-Tariff Income shall include:

- Income from rent of land or buildings;
- Net income from sale of de-capitalised assets;
- Income from sale of scrap;
- Income from statutory investments;
- Interest income on advances to suppliers/contractors;
- Income from rental from staff quarters;

- g) Income from rental from contractors;
- h) Income from hire charges from contactors and others;
- i) Income from consumer charges levied in accordance with Schedule of Charges approved by the Commission;
- j) Supervision charges for capital works;
- k) Income from advertisements;
- l) Income from sale of tender documents;
- m) Any other Non-Tariff Income.

.....”

4.11.3 The Commission approves the Non-Tariff Income as claimed by CESS subject to truing up based on actuals. The Non-Tariff Income approved by the Commission for the period FY2024-25 and FY2025-26 is as follows:

**Table 4-19: Non-Tariff Income claimed and approved for FY2024-25 and FY2025-26 for CESS**

(Rs. In Crore)

Particulars	Claimed		Approved	
	2024-25	2025-26	2024-25	2025-26
Income from Sale of scrap	0.70	0.70	0.70	0.70
Income from Statutory investments	1.50	1.50	1.50	1.50
Income from consumer charges levied in accordance with schedule of charges approved by the commission	4.30	4.30	4.30	4.30
<b>Total Non-Tariff Income</b>	<b>6.50</b>	<b>6.50</b>	<b>6.50</b>	<b>6.50</b>

#### 4.12 ARR for CESS for FY2024-25 and FY2025-26

##### **Petitioner's Submissions**

4.12.1 The Aggregate Revenue Requirement (ARR) claimed by CESS for FY2024-25 and FY2025-26 is as follows:

**Table 4-20: ARR claimed by CESS for FY2024-25 and FY2025-26**

(Rs. In Crore)

Particulars	2024-25	2025-26
Power purchase expense	620.43	632.84
Operations and Maintenance Charges	56.22	59.87
Depreciation	11.37	12.88
Interest and Finance Charges on Loan	2.53	2.26
Interest on Working Capital	2.15	2.27
Interest on Consumer Security Deposits	0.74	0.79
Return on Equity	7.75	7.94
<b>Less:</b>		
Non-Tariff Income	6.50	6.50
Income from Open Access Charges	0.00	0.00
<b>Net ARR</b>	<b>694.68</b>	<b>712.35</b>

##### **Commission's View**

4.12.2 Based on analysis above, the Aggregate Revenue Requirement (ARR) for CESS claimed and approved by the Commission for FY2024-25 and FY2025-26 is as follows:

**Table 4-21: ARR claimed and approved for CESS for FY2024-25 and FY2025-26**  
(Rs. In Crore)

Particulars	Claimed		Approved	
	2024-25	2025-26	2024-25	2025-26
Power purchase expense	620.43	632.84	459.86	470.76
Operations and Maintenance Charges	56.22	59.87	45.23	48.41
Depreciation	11.37	12.88	14.09	15.25
Interest and Finance Charges on Loan	2.53	2.26	1.19	2.14
Interest on Working Capital	2.15	2.27	3.55	3.78
Interest on Consumer Security Deposits	0.74	0.79	0.70	0.75
Return on Equity	7.75	7.94	5.96	8.73
<b>Less:</b>				
Non-Tariff Income	6.50	6.50	6.50	6.50
Income from Open Access Charges	0.00	0.00	0.00	0.00
<b>Net ARR</b>	<b>694.68</b>	<b>712.35</b>	<b>524.09</b>	<b>543.34</b>

### 4.13 Revenue

#### **Petitioner's Submissions**

4.13.1 The Petitioner has claimed the revenue from charges as Rs.204.64 crore for FY2024-25 in their revised submission.

#### **Commission's View**

4.13.2 The Petitioner shall charge retail supply tariffs to the consumer categories as per the Commission's order dated. 28.10.2024 in O.P. Nos. 17 of 2024 and I.A. Nos. 16 of 2024 on retail supply tariffs for FY2024-25 issued separately, as applicable in the case of TSNPDCL. The Commission has approved the expected revenue from charges as Rs.180.97 crore for FY2024-25. The category wise revenue claimed by the Petitioner and approved by the Commission for FY2024-25 is as shown in the Table below:

**Table 4-22: Category wise revenue claimed and approved for FY2024-25**  
(Rs. In Crore)

Category	Claimed	Approved
Domestic	74.10	72.37
Commercial	44.37	38.92
Industrial	19.70	16.49
Cottage Industries	11.46	13.08
Agriculture	2.77	0.23
Street Lights	5.01	4.53
Water Works	8.95	8.73
General	2.83	2.59
<b>LT Total</b>	<b>169.22</b>	<b>156.96</b>
High Tension	35.41	24.00
<b>Total (LT+HT)</b>	<b>204.64</b>	<b>180.97</b>

#### 4.14 Revenue Deficit/(Surplus)

4.14.1 The category wise revenue including the non-tariff income (apportioned to each category) is compared with the average CoS. Based on the cost and revenue from each consumer category, some consumer categories are classified as subsidising if the revenue is more than the cost (surplus) and others are subsidised if the revenue is less than cost (deficit).

4.14.2 The sum of surplus of revenue over cost available from subsidising categories is first utilised to meet the deficit of subsidized consumer categories other than LT-I Domestic and LT-V Agriculture. The remaining surplus, if any, is allocated to LT-I Domestic and LT-V Agriculture categories. After allocation of the surplus available, the net deficit (cost for that category less revenue from the category and surplus allocated to that category) is computed for LT-I Domestic and LT-V Agriculture consumer categories. The net deficit computed for LT-I and LT-V categories is Rs. 343.12 crore as shown below:

**Table 4-23: Total Revenue claimed and approved for FY2024-25**  
(Rs. In Crore)

Particulars	2024-25	
	Claimed	Approved
Aggregate Revenue Requirement	694.68	524.09
Revenue of Sale of Power at Current Tariff	179.00	
Revenue of Sale of Power at Proposed Tariff		180.97
GoTG Subsidy	490.04	
Residual Revenue Gap/(Surplus)	25.64	343.12

4.14.3 The revenue deficit of Rs.343.12 crore approved for the petitioner for FY2024-25 is included in the total subsidy commitment of GoTG to TGNPDCL for FY2024-25. The methodology of raising of monthly bills for the energy sold to Sircilla RESCO (CESS) and the subsequent subsidy adjustment is as follows:

- i. After completion of the billing month, TGNPDCL shall compute the total amount due from RESCO at the approved procurement tariff of Rs.4.77/kWh and the energy sold to RESCO.
- ii. From the total bill amount computed above, TGNPDCL should subtract the actual subsidy amount actually received from GoTG against the RESCO.
- iii. After such adjustment, if any balance amount is still due to be paid by RESCO, such amount shall be billed to RESCO and RESCO should



make the payment of the due amount within One (1) month of receipt of the energy bill for the month.

- iv. However, after such adjustment in point (ii) above, if any balance amount is to the credit of RESCO in the books of accounts of TGNPDCL, such amount should be transferred to the RESCO within fifteen (15) days of completion of the month.
- v. TGNPDCL should raise the energy bills to RESCO on monthly basis clearly giving the detailed computations of amount to be recovered from or amount to be transferred to the RESCO in accordance with the procedure stipulated above.
- vi. Any delay on part of RESCO to pay the due amount to TGNPDCL, or TGNPDCL to transfer the credit amount to the RESCO within the above stipulated time shall attract interest at the rate of 18% for the period of delay on the due amount or the credit amount as the case may be. Further, if such delay exceeds fifteen (15) days, the interest for a period 27 of 36 of thirty (30) days should be levied by either party as applicable.
- vii. TGNPDCL and RESCO management should establish a suitable payment mechanism like Escrow cover or any other suitable alternative to make sure timely payments

**This Order is corrected and signed on this the 28<sup>th</sup> day of October 2024.**

Sd/- (BANDARU KRISHNAIAH) MEMBER	Sd/- (M. D. MANOHAR RAJU) MEMBER	Sd/- (T. SRIRANGA RAO) CHAIRMAN
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## **Appendix A Commission's Directives**

### **EARLIER DIRECTIVES**

1. CESS to take all efforts to protect its properties and explore effective utilisation of its properties.
2. The CESS is directed to collect 100% of outstanding dues, from its consumers including Government Departments regularly.

### **NEW DIRECTIVES**

1. The Commission directs the petitioner to adhere to the timelines as specified in Regulation No.2 of 2023 in future filing of petitions.
2. The Commission directs the petitioner to submit the detailed reasons for electrical accidents as well as compliance of SoP on quarterly basis to the Commission. Further the Commission directs the petitioner to take effective measures to avoid electrical accidents.
3. The Commission directs the CESS to submit the periodic inventory audit reports to the Commission.

# Annexure-1 Public Notice

Appeared in TELUGU Newspaper on 21.09.2024

**గౌరవనీయమైన తెలంగాణ విద్యుత్ బియ్యం ప్రణాళికా సంఘం వారి సమక్షంలో**  
విద్యుత్ నియంత్రణ భవన్, G.T.S. కాంపి, తల్వారావగూడ, హైదరాబాద్-500 045.



## కా-ఆపరేటివ్ ఎలక్ట్రిక్ సప్లై సొసైటీ (సస్) అబ్జెక్ట్, సెలెక్షన్

### బహిరంగ ప్రకటన

1. ఐదుమాంసా, టో-ఆపరేటివ్ ఎలక్ట్రిక్ సప్లై సొసైటీ (సస్) అమెటిడ్, సెలెక్షన్ ప్రక్రియలోని యాచన్లపై తెలియజేయబడిన విషయాన్ని దృష్టిపెట్టాల్సిన మరియు రిటైర్ సభ్యులు క్లియర్ చేయవలసిన కలిగి ఉన్న టో-ఆపరేటివ్ ఎలక్ట్రిక్ సప్లై సొసైటీ (సస్) అమెటిడ్, సెలెక్షన్, తెలంగాణ విద్యుత్ నియంత్రణ సంఘం (TGERC) మరియు రిటైర్ నిరసనా వ్యాపారం (RSB) అమెటిడ్ కోసం సమగ్ర ఆదాయ ఆవశ్యకత (ARR) FY 2024-25 నుండి FY 2028-29 వరకు దరఖాస్తును అర్జిత సంవత్సరానికి FY 2024-25 మరియు అందుకు కొరతను మన్నించే (ఇంటిగ్రేటెడ్) డాక్యుమెంట్లను తయారు చేసింది. ఈ డాక్యుమెంట్ డి.సి.సి.ఎం.1B/2024, IA.సెం. 17/2024లో సారాంశంగా ఉన్నట్లుగా తయారు చేయబడినట్లుగా ఉంటుంది.
2. సైన్ సెలెక్షన్ సూచించిన డాక్యుమెంట్లను మేనేజింగ్ డైరెక్టర్, సస్ కార్యాలయంలో అందుబాటులో ఉంచారు. ఈ ప్రకటనలకు [www.tgcesatd.com](http://www.tgcesatd.com) మరియు టాండోమ్ చేసుకోవచ్చు మరియు అనే ప్రకటనలకు [www.tgerc.telangana.gov.in](http://www.tgerc.telangana.gov.in)లో కూడా అందుబాటులో ఉన్నాయి. అభ్యర్థించే వ్యక్తులు సైన్ సెలెక్షన్ డాక్యుమెంట్లను ఎన్నికైన కార్యాలయం వద్ద కార్యాలయ పనిచేసేటప్పుడు అందించాలి. ఈ డాక్యుమెంట్లకు తేదీ 22-09-2024 నుండి పై కార్యాలయాల నుండి ఫోటోకాపీ డాక్యుమెంట్లను పొందవచ్చు.
3. అభ్యంతరాలు/ సూచనలు, ఏదైనా టెంట్, డాక్యుమెంట్, సూచించిన మెట్రోపాలిటన్, మేనేజింగ్ డైరెక్టర్, సస్ కార్యాలయంలో వ్యక్తపరచాలి లేదా రిటైర్మెంట్ డాక్యుమెంట్లకు 14-10-2024 సాయంత్రం 5 గంటల లోపు వరకు ఉంటుంది. అది తప్పని సైన్ సెలెక్షన్ నియమాలులో, అమెటిడ్ సెలెక్షన్ TGERC తరఫున కూడా సమర్పించాలి. అభ్యంతరాలు/ సూచనలు సమర్పించినప్పుడు వారి సంబంధం (అనుబంధం) మరియు ఫార్మిట్ చేయబడిన డాక్యుమెంట్లను, ఇవేమిట్ అనే మరియు సంబంధం ఉంటుంది పొందుపర్చాలి. ఏదైనా సలహా లేదా వినియోగదారుల వద్దం తరఫున అభ్యంతరాలు/ సూచనలు డాక్యుమెంట్లను, అవి స్పష్టంగా సెలెక్షన్ చేయవలసిందిగా అభ్యంతరాలు/ సూచనలు పంపించాలి మరియు ప్రత్యేకంగా సెలెక్షన్ చేయవలసిందిగా.
4. అభ్యంతరాలు/ సూచనలను ఏకాగ్రత తయారుచేసే పద్ధతిలో పొందుపర్చి అనుబంధం చేయాలి.

అభ్యంతరాలు మరియు సూచనలు/ టెంట్లను సమర్పించే సులభత	సస్ సమగ్ర ఆదాయ ఆవశ్యకత (ARR) ప్రకటనలో ఉన్న డాక్యుమెంట్లను/ సూచనలను సమర్పించే విధానం	సస్ కార్యాలయంలో కార్యాలయంలోని అభ్యంతర ప్రకటన చేయవలసిన అవకాశం/ సులభత (అనుబంధం/ రూ. 1)	అభ్యంతరాలు వ్యక్తపరచాలి మరియు రుద్దాలి (అనుబంధం/ రూ. 1)
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5. సస్ రిటైర్ నిరసనా వ్యాపారం (RSB) అమెటిడ్ కోసం సమగ్ర ఆదాయ ఆవశ్యకత (ARR) దరఖాస్తును అర్జిత సంవత్సరం FY 2024-25 కి డాక్యుమెంట్లను సాధారణంగా డిగ్రీడ్ అనుబంధం-1, II & IIIలో సూచించబడింది.
6. తెలంగాణ విద్యుత్ నియంత్రణ సంఘం వారు తేదీ, 22-10-2024 ఉ. 10.30 గంటల నుండి సెలెక్షన్ డాక్యుమెంట్లను సెలెక్షన్ డాక్యుమెంట్లను, సెలెక్షన్ డాక్యుమెంట్లను సూచించాలి మరియు సెలెక్షన్ డాక్యుమెంట్లను సూచించాలి.

స్థలం : సెలెక్షన్  
తేదీ : 21.09.2024

సం/- మేనేజింగ్ డైరెక్టర్,  
సస్ ల., సెలెక్షన్.

### అనుబంధం-1 (FY 2024-25 నుండి FY 2028-29 వరకు సమగ్ర ఆదాయ ఆవశ్యకత (ARR))

భద్ర అంశం	(రూ. కోట్లు)				
	2024-25	2025-26	2026-27	2027-28	2028-29
విద్యుత్ కొనుగోలు భద్రాలు	620.43	632.84	645.25	657.66	670.06
ఓ.సి.ఎం. భద్రాలు	56.22	59.87	64.88	68.08	70.38
తయారుచేయబడిన	11.37	12.88	13.12	13.20	13.29
తయారుచేయబడిన అనుబంధం వల్ల	2.53	2.26	2.00	1.73	1.47
ఇంటిగ్రేటెడ్ ఓ.సి.ఎం. కొనుగోలు	2.15	2.27	2.40	2.49	2.56
సెలెక్షన్ డాక్యుమెంట్ల వల్ల	0.74	0.79	0.84	0.89	0.94
అనుబంధం పై రూ. 1	7.75	7.94	8.22	8.50	8.78
కొనుగోలు వారిని అనుబంధం	6.50	6.50	6.50	6.50	6.50
<b>సమగ్ర ఆదాయ ఆవశ్యకత</b>	<b>694.69</b>	<b>712.35</b>	<b>730.21</b>	<b>746.05</b>	<b>760.99</b>

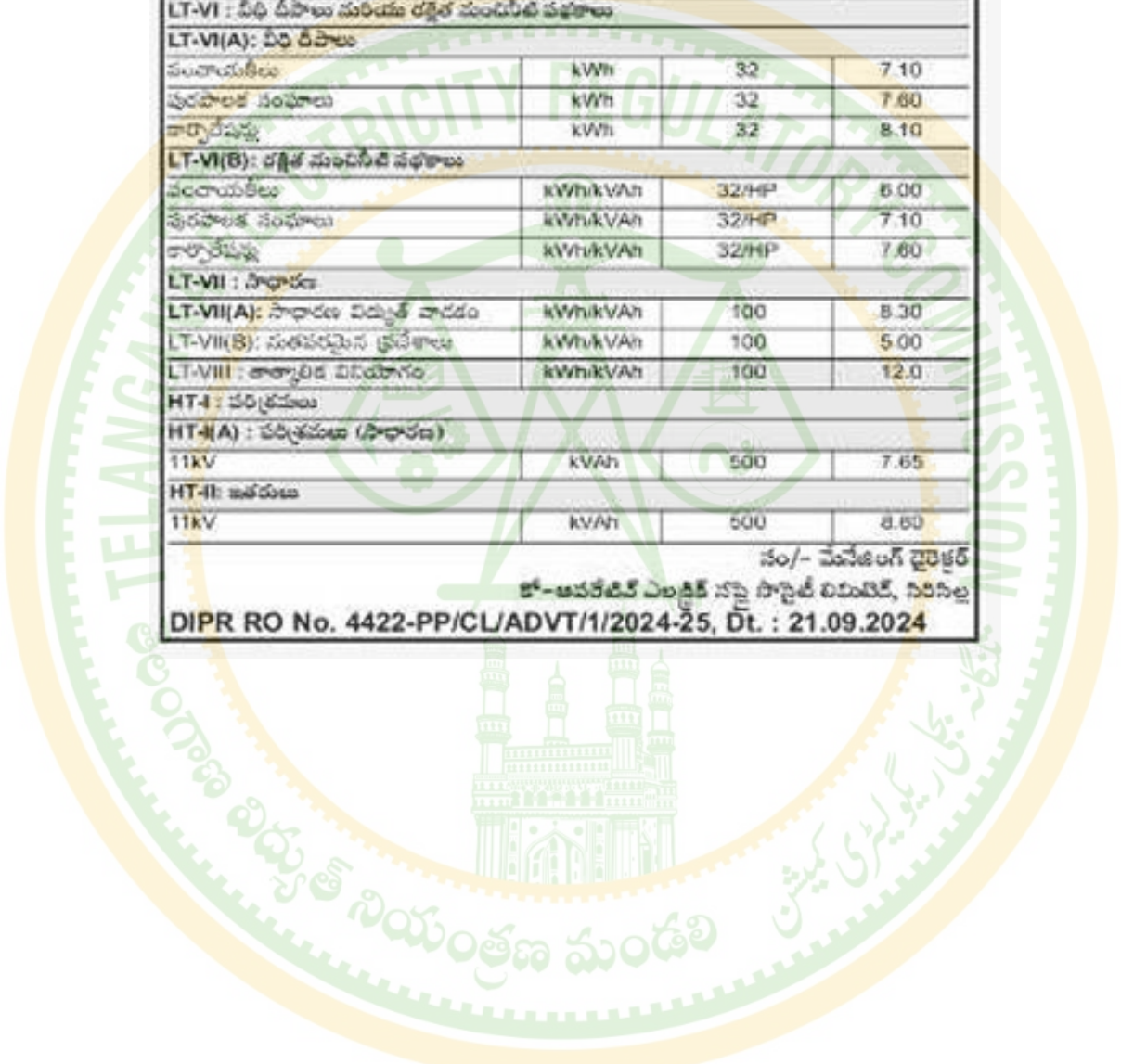
**అనుబంధం-II**  
ఆదాయ అంచనాల సం. 2024-25 (రూ.కోట్లు)

వేటన	యూనిట్లు(MU)	ప్రస్తుత ధరల ప్రకారం	
		అంచనాలు	క్రొత్త ధరల ప్రకారం
గృహ వినియోగం	167.15	73.71	74.10
గృహాల/ వాణిజ్య	36.57	40.88	44.37
పరిశ్రమలు	18.89	18.49	19.70
కుటీర పరిశ్రమలు	25.87	11.46	11.07
వ్యవసాయం	666.13	2.77	2.77
వీధి దీపాలు	5.93	4.53	4.49
లక్షిత మంబి.డి పథకాలు	13.39	8.95	8.68
సాధారణ	2.93	2.62	2.58
ఎలీట్ మెట్రో	937.87	161.42	167.79
కా ట్టెజ్	30.43	34.86	33.57
మెట్రో(LT+ HT)	968.30	198.29	201.36

**అనుబంధం-III**  
FY 2024-25 కొరకు సెస్ యొక్క ప్రతిపాదిత ధరల కోసం డాబులు

వినియోగదారుల వేటన/ అనుబంధ - వేటన / సెక్షన్ (యూనిట్)	విద్యుత్ యూనిట్	ప్రతిపాదిత ధరలు	
		స్థిర ఛార్జీలు (Rs/kW or Rs/KVA/month)	విద్యుత్ ఛార్జీలు రూ. / యూనిట్
<b>LT-I గృహ వినియోగం</b>			
<b>LT-I(A): సెలకు 100 యూనిట్ల వరకు</b>			
0-50	kWh	10	1.95
51-100	kWh	10	3.10
<b>LT-I(B): సెలకు 100 యూనిట్ల పై నుండి 200 యూనిట్ల వరకు</b>			
0-100	kWh	10	3.40
100-200	kWh	10	4.80
<b>LT-I(C): సెలకు 200 యూనిట్ల పై</b>			
0-200	kWh	10	5.10
201-300	kWh	10	7.70
301-400	kWh	50	9.00
401-800	kWh	50	9.50
800 యూనిట్ల పై నుండి	kWh	50	10.0
<b>LT-II గృహాల/ వాణిజ్య వినియోగం</b>			
<b>LT-II(A): సెలకు 50 యూనిట్ల వరకు</b>			
0-100	kWh/kVAh	125	7.00
<b>LT-II(B): సెలకు 50 యూనిట్ల పై</b>			
0-100	kWh/kVAh	150	8.50
101-300	kWh/kVAh	150	9.90
301-500	kWh/kVAh	150	10.4
500 యూనిట్ల పై నుండి	kWh/kVAh	150	11.0
<b>LT-II(C): క్రొత్త మరియు ప్రభంసం కోర్సులు</b>			
	kWh/kVAh	150	13.0
<b>LT-III(D): క్రొత్తగాలు సెలకు 200 యూనిట్ల వరకు వినియోగం</b>			
0-50	kWh/kVAh	60	5.30
51-100	kWh/kVAh	60	6.60
101-200	kWh/kVAh	60	7.50
<b>LT-III : పరిశ్రమలు</b>			
పరిశ్రమలు	kWh/kVAh	150/HP	7.70
కామర్షియల్ పరిశ్రమలు (లవ్ డిజి.సి)	kWh/kVAh	150/HP	8.40
మిక్స్డ్ మరియు రియల్ ఎస్టేట్ వెంజర్లు	kWh/kVAh	100/HP	6.20
ఎలక్ట్రీకల్ గానగలు	kWh/kVAh	100/HP	6.20
కోల్డ్ ఛానెలు	kWh/kVAh	100/HP	7.00
ఫెడ్టర్లు/దుగులు, కుండీళ్ళు వెంజర్లు	kWh/kVAh	150/HP	7.30

<b>LT-IV : కుబీర పరిష్కరములు</b>			
LT-IV(A): యీద పరిష్కరములు	kWh	20/HP	4.00
LT-IV(B): వ్యవసాయాధారిత కార్యకలాపాలు	kWh	20/HP	4.00
<b>LT-V : వ్యవసాయం</b>			
LT-V(A): వ్యవసాయం DSM దరఖాస్తుతో			
కార్పొరేట్ లైతులు	kWh		2.50
కార్పొరేట్ లైతులు కాపండా	kWh		0.00
<b>LT-V(B): ఇతరములు</b>			
ఉద్యానవన సర్దుబాటు 15 HP వరకు	kWh	20/HP	4.00
<b>LT-VI : వీధి దీపాలు మరియు దక్షిణ మండలికి పథకాలు</b>			
<b>LT-VI(A): వీధి దీపాలు</b>			
మంచాయీలు	kWh	32	7.10
పురపాలక సంఘాలు	kWh	32	7.60
కార్పొరేషన్లు	kWh	32	8.10
<b>LT-VI(B): దక్షిణ మండలికి పథకాలు</b>			
మంచాయీలు	kWh/kVAh	32/HP	6.00
పురపాలక సంఘాలు	kWh/kVAh	32/HP	7.10
కార్పొరేషన్లు	kWh/kVAh	32/HP	7.60
<b>LT-VII : సాధారణ</b>			
LT-VII(A): సాధారణ విద్యుత్ వారదం	kWh/kVAh	100	8.30
LT-VII(B): మతపరమైన క్రమకాలు	kWh/kVAh	100	5.00
LT-VIII : కార్పొరేట్ విద్యుత్	kWh/kVAh	100	12.0
<b>HT4 : పరిష్కరములు</b>			
<b>HT4(A) : పరిష్కరములు (సాధారణ)</b>			
11kV	kVAh	500	7.65
<b>HT4(B): ఇతరములు</b>			
11kV	kVAh	500	8.60
సం/- మేనేజింగ్ డైరెక్టర్			
జో-ఆవకాశిత్ ఎలక్ట్రిక్ నస్టా సొస్టైబిల్ లిమిటెడ్, సిరిసిల్ల			
<b>DIPR RO No. 4422-PP/CL/ADVT/1/2024-25, Dt. : 21.09.2024</b>			



**BEFORE THE HONOURABLE TELANGANA  
ELECTRICITY REGULATORY COMMISSION**  
Vidyut Niyamtran Bhavan, G.T.S. Colony, Kalyan Nagar, Hyderabad-500045.

**CO-OPERATIVE ELECTRIC SUPPLY SOCIETY LIMITED  
(CESS Ltd.), SIRCILLA.**

**PUBLIC NOTICE**

1. Notice is hereby given to all that the CO-OPERATIVE ELECTRIC SUPPLY SOCIETY LIMITED (CESS Ltd.), SIRCILLA which is exempted from license for distribution and retail supply of power under section No.13 of Electricity Act, 2003, has filed Petition before the Telangana Electricity Regulatory Commission (TGERC), for their Retail Supply business for approval of ARR for FY 2024-25 to FY 2028-29 & Expected Revenue from Charges (ERC) for FY 2024-25. These filings have been taken on record by the Hon'ble Commission in O.P.No.18 of 2024 & I.A.No. 17 of 2024.

2. Copies of the filings related are available in the office of the Managing Director, CESS Ltd., Sircilla. Interested persons may inspect/ peruse the said filings and take note thereof during office hours at any of the said offices at free of cost. These proposals are also available on [www.tgcessltd.com](http://www.tgcessltd.com) in downloadable form and the same may be accessed at [www.tgerc.telangana.gov.in](http://www.tgerc.telangana.gov.in). A copy of these filings can be obtained from the above offices from 22.09.2024 onwards on payment of charges for photocopying.

3. Objections/suggestions, if any, on the filings, together with supporting material may be sent to the Managing Director, CESS Ltd., Sircilla, Administration Building, H.No.7-5-5, Subash Nagar, Sircilla in person or through Registered Post so as to reach on or before 14.10.2024 by 5 PM. A copy of the same must also be filed with the Commission Secretary, TGERC at the address mentioned above. The objections/suggestions should be duly signed and should carry full name, postal address, email id and contact number of the person(s)/stake holders sending the objections/suggestions. If the objections/suggestions are filed on behalf of any organization or any category of consumers, it should be clearly mentioned, if the objector also wants to be heard in person it may also be specifically mentioned.

4. The objection/suggestion should accompany the following statement:

Name & full address of the Objector along with e-mail id and contact number	Brief details of Objection(s)/ Suggestion(s) against ARR, FPT&CESS Proposals of CESS Ltd., Sircilla	Whether copy of objection/Suggestion & proof of delivery at CESS Ltd., office enclosed (Yes/No)	Whether Objector wants to be heard in person (Yes/No)

5. The gist of the filings of the CESS Ltd., Sircilla for the Retail Supply business for approval of ARR and ERC are indicated in Schedule-I, II & III as given below:

6. Further, in this matter the Telangana Electricity Regulatory Commission intends to conduct the Public Hearing at Padmanayaka Kalyana Mandapam, Sardipet Road, Sircilla on 25.10.2024 from 10:30 hrs onwards.

**SCHEDULE-**  
Aggregate Revenue Requirement (ARR) for FY 2024-25 to FY 2028-29  
(figures in Rs. Crores)

Expenditure Item	2024-25	2025-26	2026-27	2027-28	2028-29
	Projections				
Power Purchase cost	620.43	632.84	645.25	657.66	670.06
O&M Expenses	56.22	59.87	64.88	68.08	70.39
Depreciation	11.37	12.68	13.12	13.20	13.29
Interest on loans	2.53	2.26	2.00	1.73	1.47
Interest on working capital	2.15	2.27	2.40	2.48	2.56
Interest on Consumer Security Deposit	0.74	0.78	0.84	0.89	0.94
Return on Equity	7.75	7.94	8.22	8.50	8.78
Less: Non-Tariff Income	6.50	6.50	6.50	6.50	6.50
<b>Aggregate Revenue Requirement</b>	<b>694.69</b>	<b>712.35</b>	<b>730.21</b>	<b>746.05</b>	<b>760.99</b>

**SCHEDULE-II**

Expected Revenue from Charges for F.Y.2024-25 (Figures in Rs. Crores)

Category	Units in MU	As per Present Tariff	As per Proposed Tariff
			Projections
Domestic	167.15	73.71	74.10
Commercial	36.57	40.88	44.37
Industrial	18.89	16.49	19.70
Cottage Industries	26.87	11.46	11.07
Agriculture	666.13	2.77	2.77
Street Lights	5.93	4.53	4.49
Water Works	13.39	8.95	8.68
General	2.93	2.62	2.58
<b>LT Total</b>	<b>937.87</b>	<b>161.42</b>	<b>167.79</b>
High Tension	30.43	34.86	33.57
<b>TOTAL(LT+ HT)</b>	<b>968.30</b>	<b>196.29</b>	<b>201.36</b>

**SCHEDULE-II**

(Filing of Proposed Tariff (FPT) for FY 2024-25 of CESS)

Consumer Category/ Sub-Category/Slab Structure (units)	Energy Unit	Proposed Tariff	
		Fixed Demand Charge (Rs/kW or Rs/KVA/month)	Energy Charge (Rs./unit)
<b>LT-I: Domestic</b>			
<b>LT-I(A): Up to 100 units/month</b>			
0-50	KWh	10	1.55
51-100	KWh	10	3.10
<b>LT-I(B): More than 100 &amp; up to 200 units/month</b>			
0-100	KWh	10	3.40
100-200	KWh	10	4.80
<b>LT-I(C): More than 200 units/month</b>			
0-200	KWh	10	5.10
201-300	KWh	10	7.70
301-400	KWh	50	9.00
401-800	KWh	50	9.50
Above 800	KWh	50	10.00
<b>LT-II: Non-Domestic/Commercial</b>			
<b>LT-II(A): Up to 50 units/month</b>			
0-50	kWh/kVAh	125	7.00
<b>LT-II(B): Above 50 units/month</b>			
0-100	kWh/kVAh	150	8.50
101-300	kWh/kVAh	150	9.50
301-500	kWh/kVAh	150	10.40
Above 500	kWh/kVAh	150	11.00
<b>LT-II(D): Advertisement Hoardings</b>	kWh/kVAh	150	13.00
<b>LT-II(D): Haircutting Saloons having monthly consumption upto 200 units</b>			
0-50	kWh/kVAh	60	5.30
51-100	kWh/kVAh	60	6.60
101-200	kWh/kVAh	80	7.50
<b>LT-III: Industry</b>			
Industries	kWh/kVAh	150	7.70
Seasonal Industries (off season)	kWh/kVAh	150	8.40
Pisciculture/Prawn culture	kWh/kVAh	100	6.20
Sugarcane crushing	kWh/kVAh	100	6.20
Poultry farms	kWh/kVAh	100	7.00
Mushroom, Rabbit, Sheep & Goat farms	kWh/kVAh	150	7.30
<b>LT-IV: Cottage Industries</b>			
LT-IV(A): Cottage Industries	KWh	20/HP	4.00
LT-IV(B): Agro Based Activities	KWh	20/HP	4.00
<b>LT-V: Agriculture</b>			

<b>LT-V(A): Agriculture with DSM Measures</b>			
Corporate Farmers	kWh		2.50
Other than Corporate			
Farmers	kWh		0.00
<b>LT-V(B): Others</b>			
Horticulture Nurseries upto 15 HP	kWh	20	4.00
<b>LT-V: Street Lighting and PWS Schemes</b>			
<b>LT-V(A): Street Lighting</b>			
Panchayats	kWh	32	7.10
Municipalities	kWh	32	7.60
Municipal Corporations	kWh	32	8.10
<b>LT-V(B): PWS Schemes</b>			
Panchayats	kWh/kVAh	32/HP	6.00
Municipalities	kWh/kVAh	32/HP	7.10
Municipal Corporations	kWh/kVAh	32/HP	7.60
<b>LT-W: General</b>			
LT-V(A): General Purpose	kWh/kVAh	100	8.30
LT-V(B): Wholy Religious Places	kWh/kVAh	100	5.00
LT-W: Temporary Supply	kWh/kVAh	100	12.00
<b>HT-E Industry</b>			
<b>HT-E(A): Industry-General</b>			
11 kV	kVAh	500	7.65
<b>HT-E: Others</b>			
11 kV	kVAh	500	8.80
<b>Place: Sircilla</b>		<b>Sd/- MANAGING DIRECTOR</b>	
<b>Date: 21.09.2024</b>		<b>CESS Ltd., Sircilla.</b>	
<b>R O No.: 422-PP/CL-AGENCY/ADVT/1/2024-25, Date:21.09.2024</b>			



**Annexure-II**  
**List of Stakeholders who submitted Written Objections/  
Suggestions**

Sl. No.	Name and Address of the stakeholders
1	Amber Anand Rao, BrahmanPally, Tadvai, Kamareddy
2	Bandi Krishnareddy H.No. 1-164/2, M: Kallur, D: Kammam
3	C.V. Bhaskar Rao, 8/302, Kalyani Block, LB Nagar, Mansoorabad, Hyderabad Bhagya Nagar, Ranga Reddy.
4	D. Ramu, Nallakunta, Hyderabad
5	Dr. AV Rao, H.No. 12-13-483/39/1, St.No. 14, Lane-6, Nagarjuna Nagar, Tarnaka, Hyderabad
6	G. Vinod Kumar H.No. 16-3-V/361, Plot No. 361, Vasant Nagar, Kukat Pally, Hyderabad.
7	J. Sri Ranga Rao, Ho.No. 503,2-2-18/18/7, DD Colony, Hyderabad
8	Komireddy Anjanna Pedda, Lingapur, Kamareddy,
9	M. Rajareddy 20-160/1/1, RB Nagar, Shamshabad, Hyderabad
10	Madulaganti Sridhar Reddy, 504, 2-1-174, Rajputh Residency, Nallakunta, Hyderabad
11	P. Vittal Reddy V: Chandapur, M: Tadvai, D: Kamareddy
12	Vittal Reddy, V: Errapahad, M: Tadvai, D: kamareddy

**Annexure-III**  
**List of Stakeholders who attended the Public Hearing held on**  
**25.10.2024**

<b>Sl. No.</b>	<b>Name and Address of the stakeholders</b>
1	Amber Anand Rao, BrahmanPally, Tadvai, Kamareddy
2	Bandi Krishnareddy H.No. 1-164/2, M: Kallur, D: Kammam
3	C.V. Bhaskar Rao, 8/302, Kalyani Block, LB Nagar, Mansoorabad, Hyderabad
4	Bhagya Nagar, Ranga Reddy.
5	D. Ramu, Nallakunta, Hyderabad
6	Dr. AV Rao, H.No. 12-13-483/39/1, St.No. 14, Lane-6, Nagarjuna Nagar, Tarnaka, Hyderabad
7	G. Vinod Kumar H.No. 16-3-V/361, Plot No. 361, Vasant Nagar, Kukat Pally, Hyderabad.
8	J. Sri Ranga Rao, Ho.No. 503,2-2-18/18/7, DD Colony, Hyderabad
9	Komireddy Anjanna Pedda, Lingapur, Kamareddy,
10	M. Rajareddy 20-160/1/1, RB Nagar,Shamshabad, Hyderabad
11	Madulaganti Sridhar Reddy, 504, 2-1-174, Rajputh Residency, Nallakunta, Hyderabad
12	P. Vittal Reddy V: Chandapur, M: Tadvai, D: Kamareddy
13	Vittal Reddy, V: Errapahad, M: Tadvai, D: kamareddy
14	Rajanna Sircilla Jilla Ployster and Cotton Weavers welfare Society, H.no. 9-2-48/2, Nehrunagar, Sircilla-505301, D: Rajanna Sircilla.
15	Shashi Bhushan Kache State Co-Ordinator, Kisan Congress, #8-55, Nadiveedi, Manthani-505184, Dist: Peddapalli
16	A. Parsharamulu, Chandramperu-12th Ward, Siricilla
17	Oraganti Ramakrishna,Siricilla
18	D. Devaiah
19	L.Ramana, Mlc
20	Biyamkar Srinivas
21	Siricilla polyester Cloth manufacturers Welfare Association
22	Siricilla Hand loom cloth merchants' association
23	I Sampath Raobharatiya kisan sangh
24	Puli Laxmipathi
25	S Raj Reddy
26	Ch Swamy Reddy
27	B. Srikanth
28	V Srinivas Goud
29	Gandyadapu Raju
30	P Venkat Yadav
31	K Taraka Ramarao
32	B Nagaraju
33	B Parsharamulu
34	Sunke Ravishankar,Ex-MLA,Choppadandi
35	E Mallesham
36	Tatipamula Damodar

37	Narra Saibabu
38	Siricilla Ravinder
39	Mandala Raju
40	M Venkatesham
41	A Parsharamulu
42	Chityala Bhumavva
43	Damala Ramakrishna
44	Boddula Sudarshan
45	Mandala Satyam
46	Gangula Srinivas
47	Guduri Bhaskar
48	G Prabhakar
49	KTR Rao, Opposition Leader, BRS
50	K Rayamallu, Nagireddypur, Ramadugu Mandal, Karimnagar Dist.
51	A Raju, Chandrampet Village, Siricilla Mandal and Dist.
52	Kokku Devender Yadav, Ex- CESS Director, Ghambiraopet
53	Ch Bhumavva, Sundaraiah Nagar, Siricilla
54	S Raj Reddy, H.No. 4-14, Vill Ramannapet, Mandal Boinpalli
55	J Sampath Rao, Village Narshingapur, Mandal Boinpalli
56	Bestha Naresh, H.No:2-22, Vill Racharla Boppapur, Mdl Yellareddypet, Rajanna Siricilla Dist.
57	Nalla Pradeep Kumar, Pradeep Textiles, Gandhinagar, Sircilla, Rajanna Sircilla Dist.
58	T Raghupathi, Village Namapur, Mandal Mustabad, Rajanna Sircilla Dist.
59	Mallareddypet Village, Gambhiraopet Mdl, Rajanna Sircilla Dist.
60	Samala Srinivasu, H.No:3-4-94/1, ShantiNagar, Rajanna Sircilla Dist.
61	Kokkula Suvama, H.No: 12-7-15/1, Pragathi Nagar, Sircilla .
62	B Latha H.No: 12-8-Pr0002, Pragathi Nagar, Sircilla
63	B Naveen Kumar, H.No:12-7-115/1 to 115/4, Shiva Nagar, Sircilla.
64	Bootla Srinivas, H.No: 12-10-18, Sardarnagar, Sircilla.
65	A Mohan
66	Gaddam Sudhakar, H.No:2-2-87, Sardharnagar, Sircilla-505301, Rajanna Sircilla Dist.
67	Govind Rajendraprasad, Sircilla
68	Chinthaltana Villegge Farmers, Thangallapally Mandal, Rajanna Sircilla Dist.
69	G Latha, Latha Textiles, H.No: 7-1-137, Subash Nagar, Sircilla, Rajanna Sircilla Dist-505301
70	G Srikanth, Srikanth Textiles, H.No: 7-1-137, Subashnagar, Sircilla, Rajanna Sircilla Dist-505301
71	G Ravi, Divya Textiles, H.No: 7-1-137, Subash Nagar, Sircilla, Rajanna Sircilla Dist-505301
72	G Srinivas, Srinivas Textiles, H.No:12-55/1, Thangalapalli, Sircilla, Rajanna Sircilla Dist-505301
73	P Srikanth, Padmavathi Textiles, 5-19/A, Chandrampet, Sircilla, Rajanna Sircilla dist-505301
74	B Sudarshan, H.No: 8-6-103
75	B Sudarshan, H.No: 8-6-130/1
76	P Narayana, H.No: 9-1-136/1
77	B Sudarshan, H.No: 8-5-71
78	B Venkatesham

79	D Venu
80	D Lingamoorthy
81	Ch Rajesham, Rekha Dyeing Works, Power-loom Cloth Manufactures & Dying Works, H.No: 1-4-84, Venkampet, Sircilla-505301
82	M Parsharamulu, Nikshiptha Textiles
83	M Yellaiah, Bhargav Textile
84	Prashanth Textiles, Cotton & Polyester Grey Cloth Manufactures, H.No: 4-19/2, Chandrampet-Sircilla, Rajanna Sircilla Dist.
85	Vishal, Vishal Textiles, Manufactures of Polyester & Grey Cloth, H.No: 4-102/A, Chandrampet, Sircilla, Rajanna Sircilla Dist.-505301
86	Rajaiah, Sri Rajaiah Textiles, Manufactures of Polyester & Grey Cloth, H.No: 4-102/1, Chandrampet, Sircilla, Rajanna Sircilla Dist.-505301
87	Myana Venugopal Textiles, SSI UNIT, H.No: 9-82/1, Thangalapally, Sircilla, Rajanna Sircilla Dist.-505301
88	M.R Rikkamalle, SSI UNIT, H.No: 2-1-42/1, Ashok Nagar, Sircilla, Rajanna Sircilla Dist.-505301
89	MRR Dyeing Works, SSI UNIT, H.No: 2-1-48, Ashok Nagar, Sircilla, Rajanna Sircilla Dist.-505301
90	Laxmi Textiles, H.No: 2-1-84, Sardharnagar, Sircilla, Rajanna Sircilla Dist.-505301
91	Gajula Bhaskar, Adarsha Power Loom Weavers Production & Sales Mutually Aided Co-operative Society Ltd. Nehrunagar, Sircilla, Rajanna Sircilla Dist.
92	Boddula Srinivas, Adarsha Power Loom Weavers Production & Sales Mutually Aided Co-operative Society Ltd. Nehrunagar, Sircilla, Rajanna Sircilla Dist.
93	Dasari Venkatesh, Sircilla Polyester & Cotton Powerlooms Job Workers Welfare Association, H.No: 10-2-86/1, Sainagar, Sircilla-505301
94	Ch Swamy Reddy Padmanagar, Karimnagar
95	Kodam Anandbabu, Sircilla Cloth Dyeings & Finishing Jobworks Welfare Society, H.No: 2-1-115/1, Ashok Nagar, Sircilla, Rajanna Sircilla Dist-505301.
96	Margam Srinivas, Ganesh Nagar, H.No: 9-8-134/A, Sircilla, Rajanna Sircilla Dist.
97	Emmidishetti Dattadri, Sircilla Town
98	D Ashok, Sircilla Town
99	U Rajashekar, Sircilla Town
100	Mittapally Textiles, Cotton & Polyester Grey Cloth Manufactures, H.No: 5-30/%/B/1, Chnadrampet, Sircilla, Rajanna Sircilla Dist
101	Gajula Narayana, Sircilla Town
102	Gajula Lalitha, Sircilla Town
103	Govindu Vimala, Sircilla Town
104	Vemula Ramulu, Sircilla Town
105	Rapelli Dattadri, Sircilla Town
106	Jandham Madhu, Sircilla Town
107	Vooradi Prabhakar, Sircilla Town
108	Gangula Roopa, Charan Textiles, Cotton & Polyester Grey Cloth Manufactures, H.No: 12-15/2/F, Village Padmanagar, Mdl Thangallapally, Rajanna Sircilla Dist.
109	Gaddam Ravinder, G.R Textiles, H.No: 2-2-34, Sardharnagar, Sircilla, Rajanna Sircilla-505301.
110	Ch Murali Krishna
111	Gayatri Power-Loom Weavers Production & Sales Mutually Aided Co-operative Society Ltd. H.No: 5-6-96/1, Siddulawada, Sircilla-505301, Rajanna Sircilla Dist.
112	Y Prabhakar, Saiteja Textiles, Cotton & Polyester Grey Cloth Manufacturers, H.No: 12-9-91, Sardharnagar, Sircilla-505301, Rajanna Sircilla Dist.

113	Arun Textiles
114	Vijaya Textiles
115	Narahari Textiles
116	Katla Venu
117	Manya Sathyanarayana
118	Manya Uma
119	Sai Textiles
120	Samala Textiles
121	Bandari Devaiah, Manogna Textiles, Polyester & Grey Cloth Manufacturers, H.No:9-7-10/1, Ganeshnagar, Sircilla-505301, Rajanna Sircilla Dist.
122	B Satheesh Kumar, B Satheesh Kumar Textiles, Manufacturers of Polyester & Grey Cloth, H.no: 10-1-4/3, Ganeshnagar, Sircilla-505301, Rajanna Sircilla Dist.
123	B Veena, Laxmi Textiles,Manufacturers of Polyester & Grey Cloth,H.No: 1-2/5, Jyothinagar, Chandrampet, Sircilla-505301, Rajanna Sircilla dist.
124	Gundla Bhghyalakshmi
125	D Venkatesham
126	Lalitha Textiles
127	B Laxminarayana, JP Nagar, H.No: 1-3-45/1/A,Rajanna Sircilla
128	Annaldas Anil Kumar, Sircilla Textile Park Cloth Manufactures Association,Textile Park, Sircilla-505301, Rajanna Sircilla Dist.
129	Chippa Devadas
130	Batula Sirinivas
131	Vemula Ramulu
132	Kokkula Sattayya
133	Gangishetti Sheshadri, Sheshadri Textiles, 3-8-65/1, Shanthinagar, Sircilla-505301
134	Rekha Textiles, Power-loom Cloth Manufacturers, H.No: 1-2-106/C, Ambika Nagar, Sircilla-505301, Rajanna Sircilla Dist.
135	Madhu Textiles, Polyester Grey Cloth Manufacturers H.No: 9-8-158, T.R Nagar, Sircilla-505301, Rajanna Sircilla Dist.
136	Durgabhavani Powerloom Weavers Production & Sales Mutually Aided Co-Operative Society Ltd. H.No: 2-2-40/A, Venkampet, Sircilla-505301, Rajanna Sircilla Dist.
137	B Jyothi, Vinayaka Fabrics, H.No: 12-5-68/1,Gopalnagar, Sircilla-505301, Rajanna Sircilla Dist.
138	K Venkatesh, Sree Dhanalakshmi Textiles, H.No: 12-7-113/1, Shiva Nagar, Sircilla-506301
139	Mahalakshmi Power-loom Weavers Mutually Aided Co-operative Society Ltd. H.No: 1-3-34/1, J.P Nagar, Sircill-505301, Rajanna Sircilla Dist.
140	K Vani, Sri Lakshmi Ganesh Trading Co.H.No: 12-7-122/1, Shivnagar, Sircilla-505301, Karimnagar, Telangana
141	Vijay Textiles,12-11-49, Pragathi Nagar
142	Pavithra Textiles, Cotton & Polyester Grey Cloth Manufacturers, H.No: 1-2-106/B, Ambhikanagar, Sircilla-505301, Rajanna Sircilla
143	Sowmya Textiles, H.No: 1-2-106/A/1, Ambikanagar, Sircilla-505301, Rajanna Sircilla Dist.
144	Vemula Damodar, Bhavanarushi Power-loom Weavers Mutually Aided Co-Operative Society Ltd. H.No: 1-2-106/B, Ambikanagar, Sircilla-505301, Rajanna Sircilla Dist.
145	Laxmi Textiles, Polyester & Cotton Grey Cloth Manufacturers, H.No: 2-2-63, Venkampet, Sircilla, Rajanna Sircilla Dist.-505301

146	Shree Shiridi Sai Textiles, Polyester & Cotton Grey Cloth Manufacturers, H.No: 2-2-63, Venkampet, Sircilla, Rajanna Sircilla Dist.-505301
147	Gajula Narsaiah, Thangallapalli
148	Gajula Lalitha, Thangallapalli
149	Gajula Naveen, Thangallapalli
150	Kokkula Laxman, H.No: 1-2-83, Ambica Nagar, Sircilla
151	KML Textiles, Cotton & Polyester Grey Cloth Manufacturers, H.No: 1-2-83/1/A, Ambhikanagar, Sircilla-505301, Rajanna Sircilla
152	V Latha, H.No: 1-2-83, Ambikanagar, Sircilla Dist.
153	Y Yellaiah, Yellaiah Textiles, H.No: 1-3-61/1/A, J.P Nagar, Sircilla-505301, Rajanna Sircilla Dist.
154	Ch Prakash, Sirciall Division Electricity Consumers Welfare Society, H.No: 8-6-24/1, Nehrunagar, Sircila-505301, Karimanagar(TS)
155	Boddu Sathyanarayana, Ambedkar Sena, Ramachandram, 11-3-30, B Y Nagar, Sircilla
156	K Nagaraju Textiles, H.No: 1-3-43, Ambikanagar, Sircilla-505301, Rajanna Sircilla Dist.
157	Y Yellaiah, Yellaiah Textiles, H.No: 1-3-61/1/A, J.P Nagar, Sircilla-505301, Rajanna Sircilla Dist.
158	P Satheesh
159	V Chandrakala
160	V Suman
161	V Vamshikrishna
162	V Devadas
163	S Upender
164	B Prasad, H.No: 1-3-12/3/2, Sircilla Town
165	Gundeti Navya, Meghana Textiles, Cotton & Polyester Grey Cloth Manufacturers, H.No: 9-7-38/3, Ganeshnagar, Sircilla-505301, Rajanna Sircilla Dist.
166	P Ambavva, Sravanthi Textiles, Polyester Grey Cloth Manufacturers, H.No: 9-1-8/2, Venkatronagar, Sircilla-505301, Rajanna Sircilla Dist.
167	Yeligeti Srinivas, Sircilla
168	M Sandhya, Krishna Priya Textiles, Manufacturers of Polyester & Grey Cloth, H.No:11-4-35/1, B.Y Nagar, Sircilla-505301, Karimnagar Dist.
169	Y Laxminarayana, Bhagyalaxmi Power-loom Weavers Co-Operative Production & Sales Society Ltd. H.No: 7-6-114, Gandhinagar, Sircilla-505301, Dist Rajanna Sircilla
170	Sathwik Textiles, Manufacturers of Polyester & Cotton Grey Cloth, H.No: 11-4-15, B.Y Nagar, Sircilla-505301, Rajanna Sircilla Dist.
171	M Chiranjeevi, Santhoshimatha Power-Loom Weavers Mutually Aided Co-Operative Society Ltd. H.No: 11-4-35, B.Y Nagar, Sircilla, Rajanna Sircilla Dist.
172	Ch Srinivas, Sri Laxmi Power-loom Weavers Co-operative Production & Sales Society Ltd, H.No: 7-4-137, Subhashnagar, Sircilla-505301, Rajanna Sircilla Dist.
173	M Ravinder, Sandhya Power-Loom Weavers Mutually Aided Co-Operative Society Ltd. H.No: 10-1-24/6, Ganeshnagar, Sircilla-505301, Rajanna Sircilla Dist.
174	M.M. Textiles H.No: 9-7-10/2, Ganeshnagar, Sircilla-505301, Rajanna Sircilla Dist.
175	Radha, Radha Textiles
176	Eega Ramesh, Jyothinagar, Chandrampet

177	Merugu Satyanarayana, Sreeja Textiles, H.No: 8-7055, Nehrunagar, Sircilla-505301, Rajanna Sircilla Dist.
178	Sircilla Srinivas, Vipul Textiles, Manufacturers of Polyster & Grey Cloth, H.No:1-1/1, Jyothinagar, Chandrampet, Mdl&Dist. Rajanna Sircilla.
179	Udutha naveen Kumar, Pravasthi Textiles, Rajanna Sircilla-505301
180	S.P.K Textiles
181	G Srinivas, Srinivas Textiles
182	M Maisaiah
183	M Sathyam, Chandrampet
184	Ayyappa Textiles, H.No: 10-1-23/4/A/C, Ganeshnagar, Sircilla -505301, Rajanna Sircilla Dist.
185	Boora Kanakaraju, H.No: 9-8-134/b/2, Ganeshnagar, Sircilla-505301, Rajanna Sircilla Dist.
186	Boora Padma Kanakaraju, H.No: 10-1-11/1/7, Ganeshnagar, Sircilla-505301, Rajanna Sircilla Dist.
187	Boora Vasavi, Bharath kumar, H.No: 9-8-139/1, Ganeshnagar, Sircilla-505301, Rajanna Sircilla Dist.
188	Boora Bharath kumar, H.No: 10-1-23/4/2, Ganeshnagar, Sircilla-505301, Rajanna Sircilla Dist.
189	Chikkala Ramarao, Chairman, CESS
190	Mandala Arun, Village and Mandal Yellareddypet
191	K Nirmala, Village Padira, Yellareddypet Mandal, Rajanna Sircilla Dist.
192	K Narsaiah, Chandrampet 12 ward, Sircilla Mandal